Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, minerals and Natural Resources Department

Bran	Form C-105 Revised 1-1-89
4- 14C	

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION
2040 Pacheco St

Santa Fe,

WELL API NO. 30-015-30793	0	
Indicate Type of London	ease	
	STATE	FEE X
6. State Oil & Gas Le	ease No.	-

1000 Rio Brazos Rd, A	\ztec	, NM 87410_				101	£n.	₹	55/	"	State Off & C		. 10.	
WELL C	OM	PLETION C	R REC	COMPLET	10	N REPORT	AAA L	<i>2000</i> 0						
1a. Type of Well:			-			(CO)	207/	En	223;		Lease Name of			ne
OIL WELL	•	GAS WE	LL	DRY 🔙	ОТ	HER	ART.	St.	<u> </u>	4				
b. Type of Completion: NEW WORK						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		0/4	157	Is	outh Boyd 2	7		
NEW WORK WELL OVER		DEEPEN	BACE		IFF ESVI	R OTHER		ملكاريه	5/]	ouiii Boyu .			
2. Name of Operator							€0हर	1000		8	Well No.			
Nearburg Produci	ng (Company								1				
3. Address of Operator										9.	Pool name or	Vildcat		
3300 N A St., Bld	g 2,	Suite 120, M	idland,	TX 79705						D	agger Draw	r; Upper P	enn, No	orth
4. Well Location														
Unit Letter	7	990) Fe	et From The _		South	ı	Line and _	19	980	Feet Fr	om The	W	est Line
Section		27	Tow	nship 1	198	Range		25E		NMP			Edd	V Causti
10. Date Spudded	11	Date T.D. Reac				. (Ready to Prod.)					RKB, RT, GR,	ofc \		<u> </u>
11/04/99		021291		03/17				3465' 0			2' KB	e(c.)	14. Elev	. Casinghead
15. Total Depth		16. Plug Ba				If Multiple Compl.	How		Interva		Rotary Tools		Cable T	nole
8100'		1.0	8034'			Many Zones?			Drilled E		Trotaly 1001s		Cable	Juis
19. Producing Interval(s), of 1	this completion -	Top, Bott	om, Name		<u> </u>		***************************************	'		2	0. Was Dir	ectional	Survey Made
7822' -7849' Cisc	o C	anyon											No	
21. Type Electric and Ot DLL/CNL/LDT/GR		Logs Run									22. Was Well	Cored	No	
23.			CA	SING RE	EC	ORD (Repo	ort all	strings	set	in w	vell)			
CASING SIZE		WEIGHT L		DEPTI			OLE SI		<u> </u>		MENTING RE	CORD	ΔN	MOUNT PULLED
9-5/8	\neg	36#			100		14-3/4				1200 sx		NA	
7	\neg	23# and	29#	81	100		8-3/4		 -	225 sx			NA	
	_						0 0,	<u>'</u>						
							0 0,							
24.			LIN	R RECO	RD				2	25.	TU	BING RE		
24. SIZE		TOP	LIN		RD	CKS CEMENT		CREEN	2		TUI SIZE	DEPTH	SET	PACKER SET
			LIN	R RECO	RD				2		TU		SET	
SIZE	d (int	TOP	LINE	ER RECO	RD		Sc	CREEN			TUI SIZE 2-7/8	DEPTH 793	SET 8'	PACKER SET
SIZE 26. Perforation record 7787' - 7835'0	4" -	TOP terval, size, an 98 holes (b	LINE BC d number	ER RECOI	RD		27. /	CREEN ACID, S	НОТ,	, FR	TUI SIZE 2-7/8 ACTURE,	DEPTH 793 CEMEN	SET 8' T, SQL	PACKER SET JEEZE, ETC.
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15	4" - 5' of	TOP lerval, size, an 98 holes (b cement on t	LINE BC d number efore si	ER RECO	RD		27. /	CREEN ACID, S	HOT,	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT	DEPTH 793 CEMEN AND KIND	SET 8' T, SQL MATER	PACKER SET JEEZE, ETC. IAL USED
SIZE 26. Perforation record 7787' - 7835'0	4" - 5' of	TOP lerval, size, an 98 holes (b cement on t	LINE BC d number efore si	ER RECO	RD		27. /	CREEN ACID, S	HOT, RVAL 835'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid	DEPTH 793 CEMEN AND KIND ized w/33	SET 8' T, SQL MATER 60 gals	PACKER SET JEEZE, ETC.
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15	4" - 5' of	TOP lerval, size, an 98 holes (b cement on t	LINE BC d number efore si	ER RECO	RD		27. /	ACID, S	HOT, RVAL 835'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid	DEPTH 793 CEMEN AND KIND ized w/33	SET 8' T, SQL MATER 60 gals	PACKER SET JEEZE, ETC. IAL USED 15% HCL
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15	4" - 5' of	TOP lerval, size, an 98 holes (b cement on t	LINE BC d number efore si	ER RECO	RD		27. / DE	ACID, S	HOT, RVAL 835'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid	DEPTH 793 CEMEN AND KIND ized w/33	SET 8' T, SQL MATER 60 gals	PACKER SET JEEZE, ETC. IAL USED 15% HCL
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15 7822' - 7849'0	4" - 5' of	TOP derval, size, an 98 holes (b cement on to 108 holes (a	LINI BC d number d number fore si op after sic	ER RECO	RD	CKS CEMENT	27. / DE	CREEN ACID, S PTH INTE 7787'-7	HOT, ERVAL 835' 849'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid	DEPTH 793 CEMEN AND KIND ized w/33 ized w/30	SET 8' T, SQL MATER 60 gals 00 gals	PACKER SET JEEZE, ETC. IAL USED 15% HCL
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15 7822' - 7849'0 28. Date First Production 03/17/00 Date of Test)4" - ' of)4" -	TOP terval, size, an 98 holes (brown to 108 holes (see 108 holes (LINI BC d number efore si op pafter sic	ER RECO	RD	CKS CEMENT CODUCTIO ng, gas lift, pumpin Prod'n For	SC 27. / DE	ACID, S PTH INTE 7787'-7: 7822-78 and type p	HOT, RVAL 835' 849'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid	DEPTH 793 CEMEN AND KIND ized w/33 ized w/30 Well St	SET 8' T, SQL MATER 60 gals 00 gals atus (Pro	PACKER SET JEEZE, ETC. IAL USED 15% HCL 15% HCL od. or Shut-in) ducing cas - Oil Ratio
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15 7822' - 7849'0 28. Date First Production 03/17/00 Date of Test 03/27/00)4" - ' of)4" -	TOP terval, size, an 98 holes (b cement on to 108 holes (companies) Pun Hours Tested 24	LINE BC d number efore si op pafter sice Product inping	ER RECOIDITOM or) detrack) detrack) ion Method (Fi	RD	CKS CEMENT CODUCTIO ng, gas lift, pumpin Prod'n For Test Period	27. / DE	ACID, S PTH INTE 7787'-7 7822-78 and type p	HOT, ERVAL 835' 349'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid	DEPTH 793 CEMEN AND KIND ized w/33 ized w/30 Well St	SET 8' T, SQL MATER 60 gals 00 gals atus (Pro	PACKER SET JEEZE, ETC. IAL USED 15% HCL 15% HCL od. or Shut-in) ducing las - Oil Ratio 4560:1
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15 7822' - 7849'0 28. Date First Production 03/17/00 Date of Test 03/27/00 Flow Tubing Press.)4" - ' of)4" -	TOP terval, size, an 98 holes (becement on to 108 holes (in Pure Hours Tested 24 Casing Pressure	LINE BO d number efore si op after sice Product aping C	ER RECOIDITOM or) detrack) detrack) detrack) choke Size Calculated 24- dour Rate	RD	CKS CEMENT CODUCTIO ng, gas lift, pumpin Prod'n For	27. / DE	ACID, S PTH INTE 7787'-7: 7822-78 and type p	HOT, ERVAL 835' 349'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid	DEPTH 793 CEMEN AND KIND ized w/33 ized w/30 Well St	SET 8' T, SQL MATER 60 gals 00 gals atus (Pro	PACKER SET JEEZE, ETC. IAL USED 15% HCL 15% HCL od. or Shut-in) ducing las - Oil Ratio 4560:1
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15 7822' - 7849'0 28. Date First Production 03/17/00 Date of Test 03/27/00)4" - ' of)4" -	TOP terval, size, an 98 holes (becement on to 108 holes (in Pure Hours Tested 24 Casing Pressure	LINE BO d number efore si op after sice Product aping C	ER RECOIDITOM or) detrack) detrack) detrack) choke Size Calculated 24- dour Rate	RD	CKS CEMENT CODUCTIO ng, gas lift, pumpin Prod'n For Test Period Oil - BbL.	27. / DE	ACID, S PTH INTE 7787'-7 7822-78 and type p	HOT, ERVAL 835' 349'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid Acid	DEPTH 793 CEMEN AND KIND ized w/30 ized w/30 Well St later - BbL. 450 Oil Grav	SET 8' T, SQL MATER 60 gals 00 gals atus (Pro	PACKER SET JEEZE, ETC. IAL USED 15% HCL 15% HCL od. or Shut-in) ducing Gas - Oil Ratio 4560:1 (Corr.)
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15 7822' - 7849'0 28. Date First Production 03/17/00 Date of Test 03/27/00 Flow Tubing Press 29. Disposition of Gas ()4" - ' of)4" -	TOP terval, size, an 98 holes (becement on to 108 holes (in Pure Hours Tested 24 Casing Pressure	LINE BO d number efore si op after sice Product aping C	ER RECOIDITOM or) detrack) detrack) detrack) choke Size Calculated 24- dour Rate	RD	CKS CEMENT CODUCTIO ng, gas lift, pumpin Prod'n For Test Period Oil - BbL.	27. / DE	ACID, S PTH INTE 7787'-7 7822-78 and type p	HOT, ERVAL 835' 349'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid Acid F W 1 - BbL. 450 Test Wit	DEPTH 793 CEMEN AND KIND ized w/30 ized w/30 Well St later - BbL. 450 Oil Grav	SET 8' T, SQL MATER 60 gals 00 gals atus (Pro	PACKER SET JEEZE, ETC. IAL USED 15% HCL 15% HCL od. or Shut-in) ducing Gas - Oil Ratio 4560:1 (Corr.)
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15 7822' - 7849'0 28. Date First Production 03/17/00 Date of Test 03/27/00 Flow Tubing Press. 29. Disposition of Gas (-)4" - ' of)4" -	TOP terval, size, an 98 holes (book of the size of th	LINI BC d number efore si op after sic	ER RECOIDITOM or) detrack) detrack) detrack) choke Size Calculated 24- dour Rate	RD	CKS CEMENT CODUCTIO ng, gas lift, pumpin Prod'n For Test Period Oil - BbL.	27. / DE	ACID, S PTH INTE 7787'-7 7822-78 and type p	HOT, ERVAL 835' 349'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid Acid F W 1 - BbL. 450 Test Wit	DEPTH 793 CEMEN AND KIND ized w/30 ized w/30 Well St ater - BbL. 450 Oil Grav	SET 8' T, SQL MATER 60 gals 00 gals atus (Pro	PACKER SET JEEZE, ETC. IAL USED 15% HCL 15% HCL od. or Shut-in) ducing Gas - Oil Ratio 4560:1 (Corr.)
SIZE 26. Perforation record 7787' - 7835'0 CIBP 7737' w/15 7822' - 7849'0 28. Date First Production 03/17/00 Date of Test 03/27/00 Flow Tubing Press. 29. Disposition of Gas (Sold 30. List Attachments)4" - '' of 4" -	TOP terval, size, an 98 holes (becement on to 108 holes (cement on to 108 hol	LINE BC d number efore si pop after sic	ER RECOIDITOM or) detrack) detrack) detrack) Choke Size Calculated 24- dour Rate	PR	CKS CEMENT CODUCTIO ng, gas lift, pumpin Prod'n For Test Period Oil - BbL. 25	SQ 27. / DE	ACID, S PTH INTE 7787'-7 7822-78 and type p ol. 25 Gas - MCF 114	HOT, RVAL 835' 349'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid Acid Acid	DEPTH 793 CEMEN AND KIND ized w/30 ized w/30 Well St ater - BbL. 450 Oil Grav	SET 8' T, SQL MATER 60 gals 00 gals atus (Pro	PACKER SET JEEZE, ETC. IAL USED 15% HCL 15% HCL od. or Shut-in) ducing Gas - Oil Ratio 4560:1 (Corr.)
26. Perforation record 7787' - 7835'0 CIBP 7737' w/15 7822' - 7849'0 28. Date First Production 03/17/00 Date of Test 03/27/00 Flow Tubing Press 29. Disposition of Gas (Association of Control of)4" - '' of)4" - '' Sold,	TOP terval, size, an 98 holes (becement on to 108 holes (cement on to 108 hol	LINI BO d number efore since the product apping Commented, etc.	ER RECOIDITOM or) detrack) detrack) detrack) Choke Size Calculated 24- dour Rate	PR	CKS CEMENT CODUCTIO ng, gas lift, pumpin Prod'n For Test Period Oil - BbL. 25	SQ 27. / DE	ACID, S PTH INTE 7787'-7 7822-78 and type p ol. 25 Gas - MCF 114	HOT, RVAL 835' 349'	, FR	TUI SIZE 2-7/8 ACTURE, AMOUNT Acid Acid Acid	DEPTH 793 CEMEN AND KIND ized w/30 ized w/30 Well St ater - BbL. 450 Oil Grav	SET 8' T, SQL MATER 60 gals 00 gals atus (Pro	PACKER SET JEEZE, ETC. IAL USED 15% HCL 15% HCL od. or Shut-in) ducing Gas - Oil Ratio 4560:1 (Corr.)