

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St  
Santa Fe, NM 87305

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-015-30793

5. Indicate Type of Lease

STATE

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Nearburg Producing Company

8. Well No.  
12

3. Address of Operator  
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat  
Dagger Draw; Upper Penn, North

4. Well Location

Unit Letter N : 990 Feet From The South Line and 1980 Feet From The West Line

Section 27 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 11/04/99 11. Date T.D. Reached 02/29/00 12. Date Compl. (Ready to Prod.) 03/17/00 13. Elevations (DF & RKB, RT, GR, etc.) 3465' GR 3482' KB 14. Elev. Casinghead

15. Total Depth 8100' 16. Plug Back T.D. 8034' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
7822' -7849' Cisco Canyon

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DLL/CNL/LDT/GR

22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	1100	14-3/4	1200 sx	NA
7	23# and 29#	8100	8-3/4	225 sx	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	7938'	

26. Perforation record (interval, size, and number)  
7787' - 7835' - .04" - 98 holes (before sidetrack)  
CIBP 7737' w/15' of cement on top  
7822' - 7849' - .04" - 108 holes (after sidetrack)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7787'-7835'</u>	<u>Acidized w/3360 gals 15% HCL</u>
<u>7822-7849'</u>	<u>Acidized w/3000 gals 15% HCL</u>

28. PRODUCTION

Date First Production 03/17/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 03/27/00 Hours Tested 24 Choke Size 25 Prod'n For Test Period 25 Oil - BbL. 114 Gas - MCF 450 Water - BbL. 4560:1 Gas - Oil Ratio

Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate 25 Oil - BbL. 114 Gas - MCF 450 Water - BbL. 44.0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Matt Lee

30. List Attachments  
C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 04/17/00