Form 3160-5 (August 1999)			N.M. Oil Coris Division 8.11 S. 1st Street Artagia NIM 882 10 2000			
SUNDR Do not use the abandoned we	IY NOTICES AND REPOR his form for proposals to d ell. Use Form 3160-3 (APD)	TS ON WELI frill or to re-ei for such prop	LS Artesia, N Inter an Iosals.	6. If India	M-37826-A an, Allottee or Tribe Name	
SUBMIT IN TR	NPLICATE - Other Instruc	tions on rev	erse side	7. If Unit	or CA/Agreement, Name and/or No.	
1. Type of Well Difference of Well Gas Well Other			RECEIVED	8. Well Name and No.		
2. Name of Operator Yates Petroleum Corporation			OCD ARTES	9. API W	Whitetail ATW Federal Com #1 9. API Well No.	
3a. Address 3b. Phone Not 105 S. 4th St Artesia, NM 88210 505-74 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			nclude area code) –1471	-1471 10. Field and Pool, or Exploratory Area		
860' FSL & 660' F	WL of Section 35-T20	• •		11. County	<u>le Box Canyon Morrow</u> y or Parish, State Eddy Co., NM	
	PROPRIATE BOX(ES) TO	INDICATE NA			R OTHER DATA	
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construct Plug and Aban Plug Back	ion 🔲 Reclama	on (Start/Resume) tion lete rily Abandon	 Water Shut-Off Well Integrity Other Perforate & acidize 	
Attach the Bond under which the following completion of the invitesting has been completed. Fi determined that the sile is ready 8-30-2000 - Cleane 8-31-2000 - Waitin 9-1-2000 - Moved to tubing (300'). SI 9-2-2000 - Finishe with 1000 gallons TOOH with tubing, 9-3-5-2000 - Shut 9-6-2000 - Rigged logging tools. T Atoka). TOOH with and 2.25" profile	he work will be performed or provie obved operations. If the operation r nal Abandonment Notices shall be for final inspection.) ed location, set and ng on completion uni in and rigged up pul hut well in for nigh ed TIH with tubing, of 15% iron control scraper and bit. S in. up wireline. TIH w IH with 4" casing gun h casing guns and ri to 7600'. Shut wel packer to 7516' and 11 in. <u>CONTINUE</u> mg is true and correct	te the Bond No. o esults in a multiple filed only after all tested an t. ling unit. t. scraper an HCL acid. hut well i ith loggin ns and per gged down l in. set packe D ON NEXT	n file with BLM/BIA. completion or recom requirements, includi chors. Nippled up d bit.and ta Displaced n. ng tools and forated 7661 wireline. T er. Break do PAGE: Coperation de January 3	Required subsequer pletion in a new inter ng reclamation, have BOP. TIH w sgged up at & hole with 7% ran GR/CBL/0 -7665' w/30 TH with pack own perforat: as Technician 31, 2001	CCL log. TOOH with .42" holes (2 SPF - ker with on/off tool ions 7661-7665'.	
V 0	THIS SPACE FO	R FEDERAL C	R STATE OFFIC		D RECORD	
Approved by Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraudul	al or equitable title to those rights conduct operations thereon.	a crime for any m	or Be Office	FED	DAVID R. GLASS	