

CISF

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR CONCHO RESOURCES INC.							
3. ADDRESS AND TELEPHONE NO. 110 W LOUISIANA STE 410; MIDLAND TX 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 990' FWL At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12/03/99				16. DATE T.D. REACHED 12/20/99		17. DATE COMPL. (Ready to prod.) 01/05/00	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3641 GE				19. ELEV. CASINGHEAD 3642'			
20. TOTAL DEPTH, MD & TVD 8409		21. PLUG, BACK T.D., MD & TVD 8345		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8190-8230 BONE SPRING						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/DLL GR/CBL						27. WAS WELL CORED No	

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	863	17-1/2	1400 SX C - CIRC TO SURF	0
8-5/8	32	2836	11	1000 SX C - CIRC TO SURF	0
5-1/2	17	8409	7-7/8	1100 SX C - TOC @ 1406'	0

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8298	

31. PERFORATION RECORD (Interval, size and number)  
8190-8230' 2 SPF - 81 HOLES TOTAL

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8190-8230	4000 GALS NEFE ACID

## 33. \* PRODUCTION

DATE FIRST PRODUCTION 01/05/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 2-1/2"X1-1/2"X24' RHBC				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 01/24/00	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N FOR TEST PERIOD →	OIL—BBL. 185	GAS—MCF. 156	WATER—BBL. 8	GAS-OIL RATIO 1185
FLOW. TUBING PRESS.	CASING PRESSURE 60	CALCULATED 24-HOUR RATE →	OIL—BBL. 185	GAS—MCF. 156	WATER—BBL. 8	OIL GRAVITY-API (CORR.) 39.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLDTEST WITNESSED BY  
M. HULSE

## 35. LIST OF ATTACHMENTS

SUNDRY, LOGS, LETTER OF CONFIDENTIALITY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 01/26/00

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
RED BED	SURF	370	
RED BED & ANHY	370	1813	
SALT & ANHY	1813	2775	
DOL & SS	2775	5900	
LS & SS	5900	TD	

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
PREMIER	3872				
DELAWARE	4020				
BONE SPRING	5900				