

District I  
P.O. Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		2 OGRID Number 015742
3 API Number 30-0 15-30816		
4 Property Code 25073	5 Property Name B & B 22	6 Well No. 11

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
P	22	19S	25E		660	South	990	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Bcyd Morrow									
9 Proposed Pool 1 72840					10 Proposed Pool 2				

11 Work Type Code N	12 Well Type Code G	13 Cable/Rotary R	14 Lease Type Code P	15 Ground Level Elevation 3450
16 Multiple No	17 Proposed Depth 9500	18 Formation Morrow	19 Contractor Patterson	20 Spud Date 01-01-00

Minimum WOC time 8 hrs. 21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,100'	1,000 sx	Circ Surface
8-3/4" & 7-7/8"	7" & 5-1/2"	26# & 20#	9,500'	1,200 sx	Circ "
					Post ID-1
					11-12-99
					API & WOC

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres: N/2 of Section 22.

Notify OCD at SPUD & TIME  
to witness cementing the  
9 5/8" casing.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Blaik M. Wisenbaker

Printed name: Blaik M. Wisenbaker

Title: Sr. Petroelum Engineer

Date: 10-28-99

Phone: 915/ 686-8235

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT IV SUPERVISOR

Title:

Approval Date: 11-2-99

Expiration Date: 11-2-99

Conditions of Approval:  
Attached: ☐

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Cemetery:Morrow
Property Code	Property Name B & B 22	Well Number 11
OGRID No. 015742	Operator Name NEARBURG PRODUCING COMPANY	Elevation 3450

#### Surface Location

UL or lot No. P	Section 22	Township 19 S	Range 25 E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 990	East/West line EAST	County EDDY
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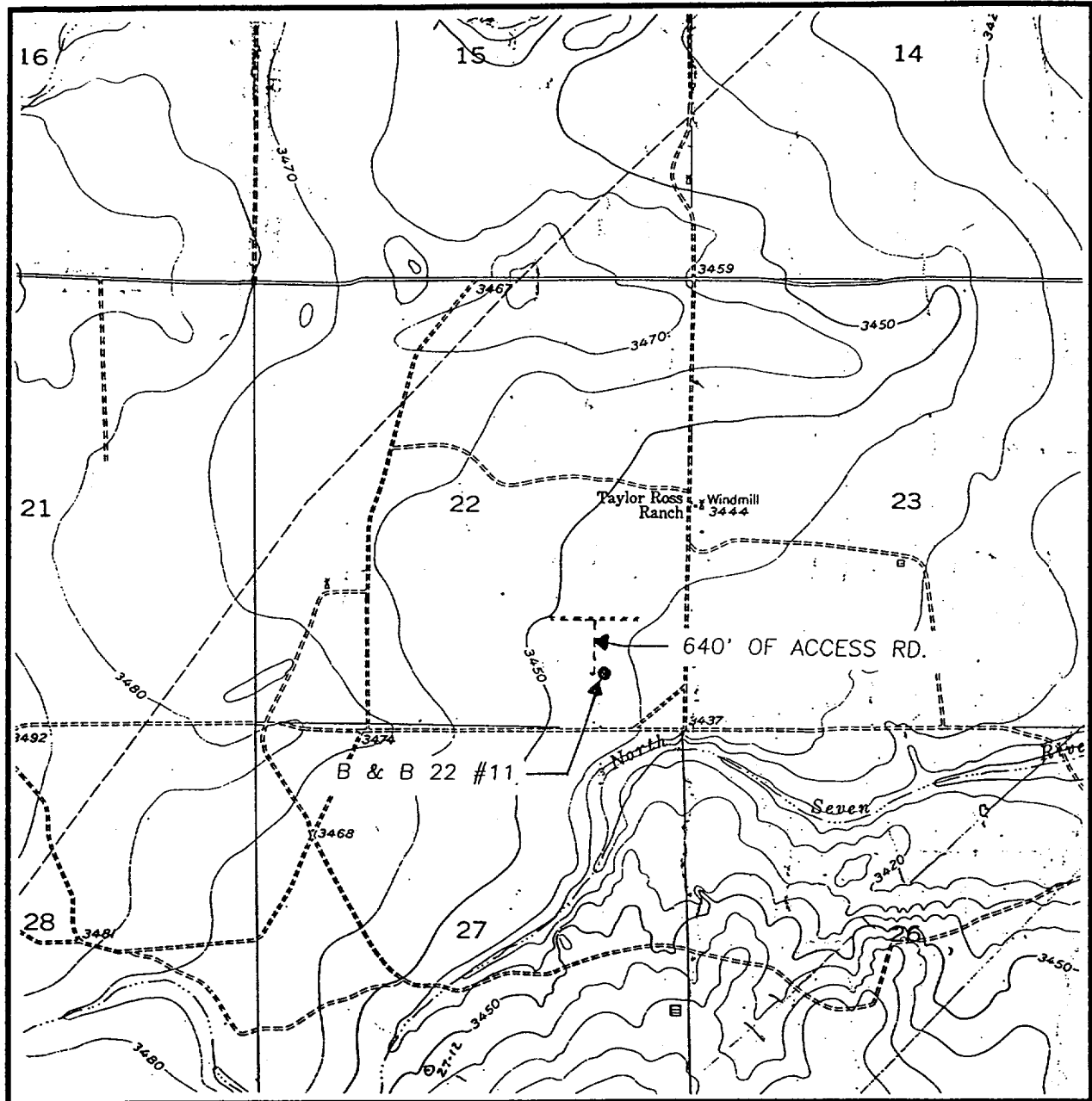
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Blaik Wisebaker Printed Name Sr. Petroleum Engineer Title 11-1-99 Date
	<b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> OCTOBER 19, 1999 Date Surveyed Signature & Seal of Professional Surveyor  Certified No. 99-11-0869 Professional Surveyor Ronald D. Eidson 3239 Eidson 12641 McDonald 12185

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:  
DAYTON - 10'

SEC. 22 TWP. 19-S RGE. 25-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 660' FSL & 990' FEL

ELEVATION 3450

NEARBURG

OPERATOR PRODUCING COMPANY

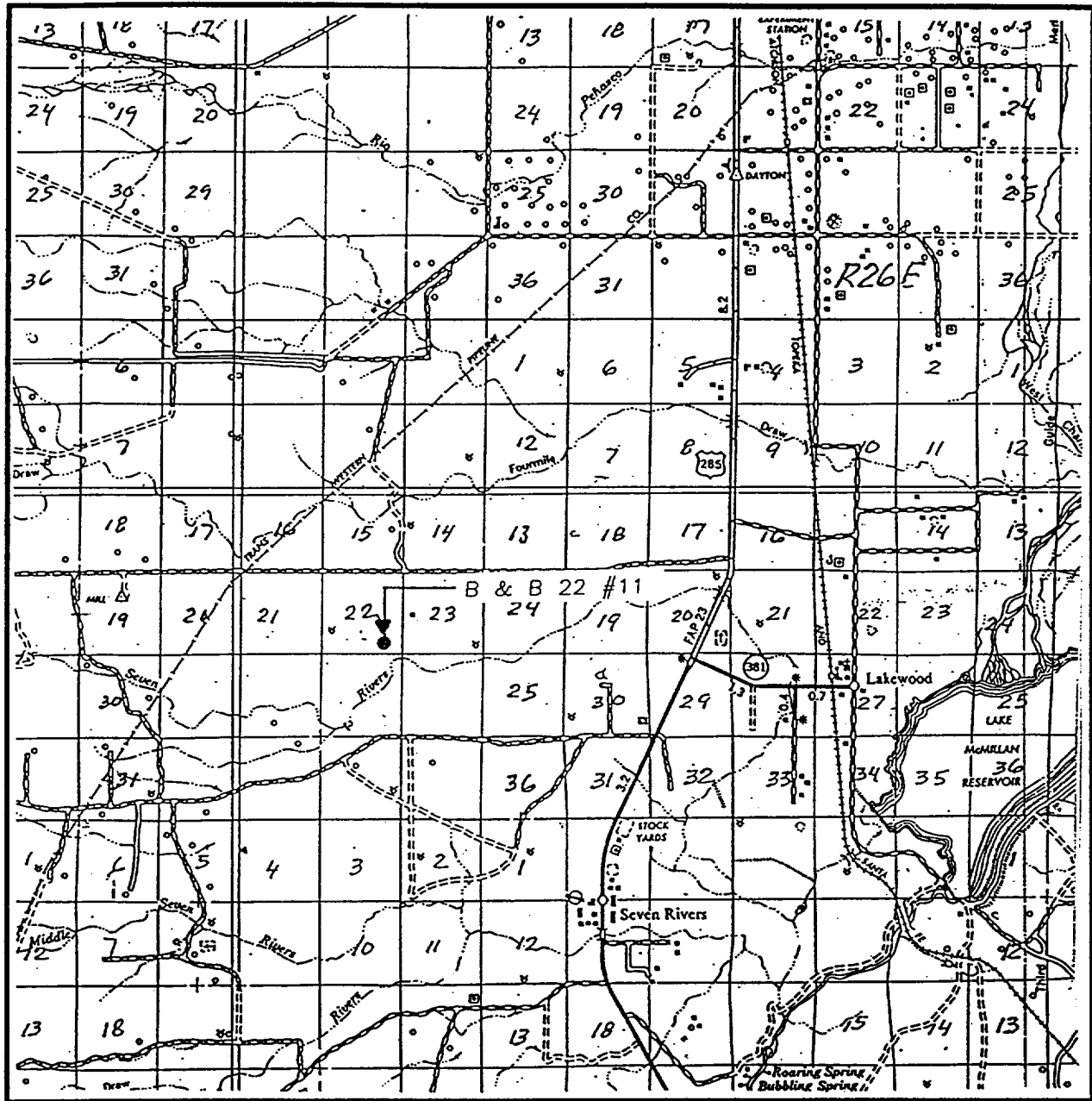
LEASE B & B 22

U.S.G.S. TOPOGRAPHIC MAP

DAYTON, N.M.

**JOHN WEST SURVEYING**  
**HOBBS, NEW MEXICO**  
**(505) 393-3117**

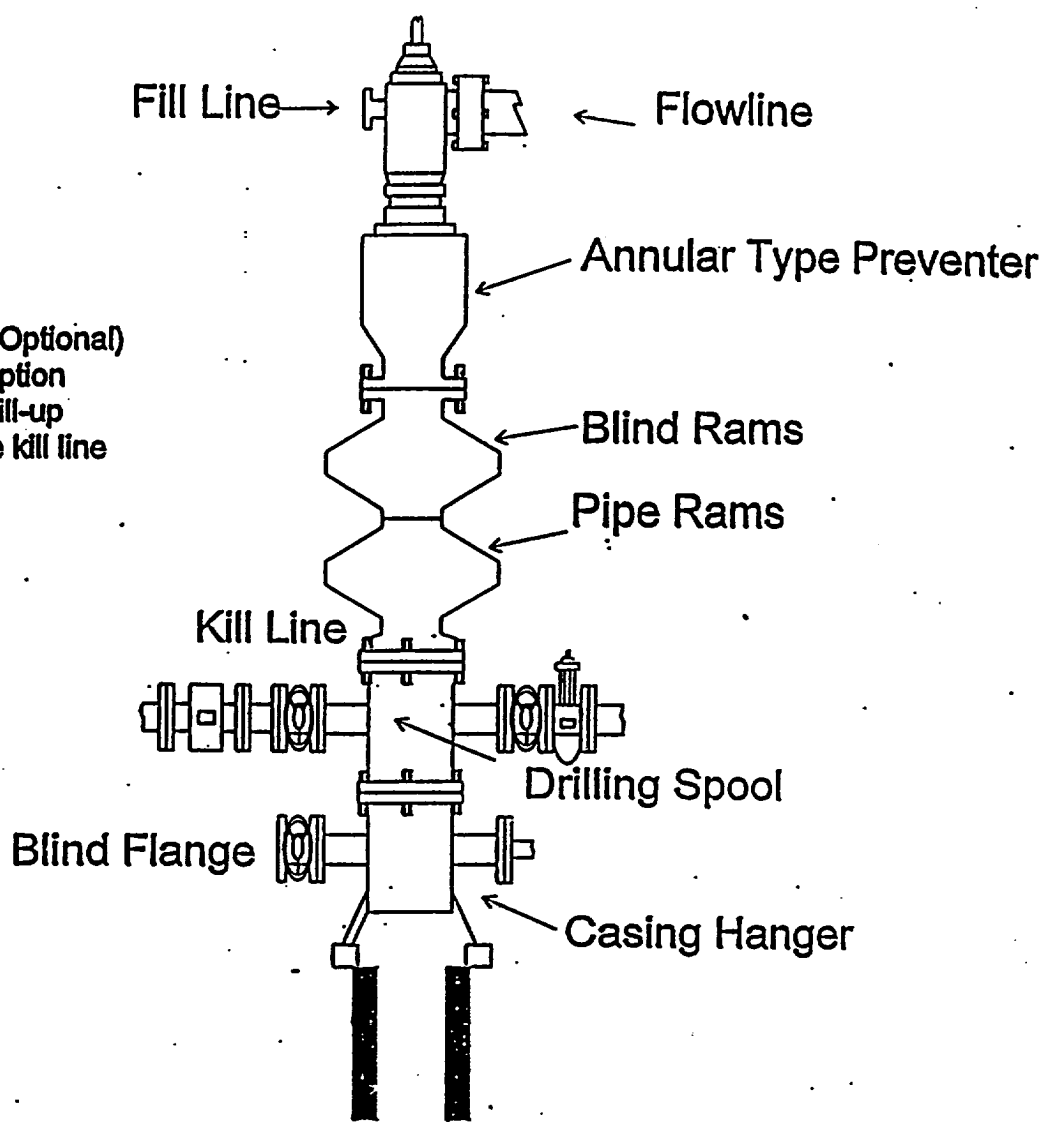
# VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 22 TWP. 19-S RGE. 25-E  
 SURVEY N.M.P.M.  
 COUNTY EDDY  
 DESCRIPTION 660' FSL & 990' FEL  
 ELEVATION 3450  
 OPERATOR NEARBURG  
 LEASE PRODUCING COMPANY  
 LEASE B & B 22

**JOHN WEST SURVEYING**  
**HOBBS, NEW MEXICO**  
**(505) 393-3117**



Rotating Head (Optional)  
Drilling Nipple option  
must include a fill-up  
line. Do not use kill line  
for fill up.

1500 Series