

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30817

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Boyd 27

8. Well No.
11

9. Pool name or Wildcat
Dagger Draw, Upper Penn, North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter F : 1830 Feet From The North Line and 1830 Feet From The West Line
Section 27 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 11/26/99 11. Date T.D. Reached 12/16/99 12. Date Compl. (Ready to Prod.) 01/07/00 13. Elevations (DF & RKB, RT, GR, etc.) 3460' GR 3,476' KB 14. Elev. Casinghead

15. Total Depth 8100' 16. Plug Back T.D. 8016' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7724' -7806' Cisco Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/CNL/LDT/GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	1106	14-3/4	1200 sx	NA
7	23# and 29#	8100	8-3/4	225 sx	NA

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	7961	

26. Perforation record (interval, size, and number) 7,724' - 7,806' - 180 degree phasing - 124 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7724'-7806'	Acid fraced w/30,000# gals gelled 20% HCL

28. PRODUCTION							
Date First Production 01/07/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	

Date of Test 01/10/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 73	Gas - MCF 308	Water - BbL. 1498	Gas - Oil Ratio 4219
Flow Tubing Press. —	Casing Pressure —	Calculated 24-Hour Rate	Oil - BbL. 73	Gas - MCF 308	Water - BbL. 1498	Oil Gravity - API - (Corr.) 44.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Matt Lee

30. List Attachments
C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 01/19/00