

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☐
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other ☐

2. Name of Operator
Anadarko Petroleum Corp.

3. Address
P.O. Box 2497, Midland, TX 79702

3a. Phone No. (include area code)
915/683-0551

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1980' FSL & 660' FWL, UL L**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No.
NM 17157

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
PATON 'B' FEDERAL #3

9. API Well No.
30-015-30835

10. Field and Pool, or Exploratory
SHUGART BONE SPRING, NORTH

11. Sec., T., R., M., or Block and Survey of Area
SEC 9, T-18S, R-31E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
12/17/99

15. Date T.D. Reached
01/11/00

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/13/00

17. Elevations (DF, RKB, RT, GL)*
3689 GL

18. Total Depth: MD **8955** TVD
19. Plug Back T.D.: MD **8917** TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/ZDL/DLL/MSFL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48			714	360 POZ/C			
	H-40					250 POZ/C		SURF	
11	8-5/8	24			2180	600 POZ/C			
	J-55					215 POZ/C		SURF	
7-7/8	5-1/2	17			8955	1100 POZ/C			
	N80/J55					300 POZ/C		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	8527							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BS SAND	8302	8505	8302-85, 8420-93,	1 JSPF	30	
B)			8501, 8505			
C) 2ND BS SAND	7974	8056	7974-8056	4"	15	
D) 2ND BS DOLO	7870	7880	7870-7880 *	1 JSPF	11	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8302-8505	ACDZ W/2750 GALS 7.5% HCL + 75 BS FRAC W/101,052 GALS X-LINKED 2% KCL GEL W/274,339# 20/40 SAND
7974-8056	ACDZ W/2500 GALS 7.5% HCL + 30 BS FRAC W/35,342 GALS XLG W/94,063# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
02/16/00	02/16/00	24	→	21	-0-	216	39	.82	PMPG
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	100	60	→	21	-0-	216	N/A	OIL	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature Betty Flanagan Name (please print) BETTY FLANAGAN
Date 04/19/2000 Title SR. CLERK TYPIST

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

* ACDZ (7870-7880) W/3000 GALS 15X MSR100 ACID + 16 BS.

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES BONE SPRING BONE SPRING SAND BONE SPRING 2 CARB BONE SPRING 2ND SAND	779 1799 2500 3191 3751 4231 5719 7441 7711 7981

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

SOLD

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
N/A	04/06/00	24	Production	10	25	19	39	82	PMPG
Size	Tg. Press.	Csg. Press.	Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Choke	24	70	←	10	25	19	2500	OIL	

28c. Production-Interval D

28b. Production - Interval C