District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III

State of New Mexico ergy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised March 25, 1999 Submit to Appropriate District Office

Date

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