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APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED •

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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia. NM 68211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 07504-2088 State of New Mexico

Energy, Minerals and Natural Resources Depa-

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code			Pool Name SHUCART BONE SPRINCS NORTH					
56405 SHUGART BONE SPRINGS, NORTH Property Code Property Name												
Property Code Property Name BAISH FEDERAL							8 ,	Well Number 8				
OGRID No. Operator Name						Elevatio						
				ADAF	RKO	PETRO	LEUM	CORPORATIO	N	370	3701	
Surface Location												
UL or lot No.	Section	Township	Range	Lot	Idn	Feet from	n the	North/South line	Feet from the	East/West line	County	
J	9	18 S	31 E			1930)	SOUTH	2030	EAST	EDDY	
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot	Idn	Feet from	n the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code	Ord	ler No.						
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	-							APPROVED BY				
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	1						ł		Title OCTOBER	4, 1999		
			Date					· · · · · · · · · · · · · · · · · · ·				
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EXHIBIT 2



Attachment to Exhibit #1 Attachment to Form 3160-3 Anadarko Petroleum Corporation Baish Federal No. 8 1930' FSL & 2030' FEL Section 9, T18S, R31E Eddy County, New Mexico

- 1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
- 2. Wear ring will be properly installed in head.
- 3. Blowout preventor and all associated fittings will be in operable condition to withstand a minimum 3000 psi working pressure.
- 4. All fittings will be flanged.
- 5. A full bore safety valve tested to a minimum 3000 psi WP with proper thread connections will be available on the rotary rig floor at all times.
- 6. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
- 7. Will maintain a kelly cock attached to the kelly.
- 8. Hand wheels and wrenches will be properly installed and tested for safe operation.
- 9. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.