

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st St.
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

Anadarko Petroleum Corp.

3. Address

P.O. Box 2497, Midland, TX 79702

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1930' FSL & 2030' FEL UNIT LETTER J

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded

12/13/99

15. Date T.D. Reached

01/03/2000

16. Date Completed

☐ D & A☒ Ready to Prod.

03/23/2000

18. Total Depth: MD
TVD

9030

19. Plug Back T.D.: MD
TVD

8986

20. Depth Bridge Plug Set: MD
TVD

8000

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CNL - ZDL/DLL/MSFL/STAR IMAGER, GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48			698	360 POZ/C			
	H-40					250 POZ/C		SURF	
12-1/4	8-5/8	24			2170	475 POZ/C			
	J-55					215 POZ/C		SURF	
7-7/8	5-1/2	17			9030	1200 POZ/C			
	N80/J55					350 POZ/C		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7949							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8387	8567	8387-8567	1 JSPF	30	
B) 2ND BONE SPRING	8085	8175	8085-8175	0.43"	12	
C) 2ND BS DOLO (* PG 2)	7918	7952	7918-7952	1 SPF	35	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8387-8567	ACDZ W/2000 GALS 7.5% HCL + 60 BS
	FRAC W/87,000 GALS XLG + 266,800# 20/40 SAND
8085-8175	ACDZ W/2000 GALS 7.5% NEFE + 25 BS
	FRAC W/35,700 GALS XLG + 95,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
01/26/00	02/21/00	24	→	71	92	32	39	0.82	PMPG
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	N/A	N/A	→	71	92	32	1296	ZONE CURRENTLY UNDER RBP	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
02/27/00	03/13/00	24	→	70	85	30	39	0.82	PMPG ZONES A & B
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	N/A	N/A	→	70	85	30	1214	ZONE CURRENTLY UNDER RBP	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature Betty Flanagan Name (please print) BETTY FLANAGAN
Date 03/27/2000 Title SR. CLERK TYPIST

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) *

33. Circle enclosed attachments:
1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

* SET RBP @ 8010', DUMP 10 FT 20/40 SAND ON TOP OF RBP AND PERF 2ND BONE SPRING (7918-7952).
ACDZ W/6000 GAL'S 15% MSR 100 ACID + 50 BS.

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				SALT	788
				YATES	1808
				SEVEN RIVERS	2509
				QUEEN	3200
				GRAYBURG	3760
				SAN ANDRES	4240
				BONE SPRING	5793
				BONE SPRING SAND	7515
				BONE SPRING 2 CARB	7785
				BONE SPRING 2ND SAND	8055

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

SOLD

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Date First Produced	Test Date	Hours Tested	Test Production	BBL Oil	MCF Gas	BBL Water	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press.	Csg. Press.	Hr.	BBL Oil	MCF Gas	BBL Water	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
03/24/00	03/26/00	24	222	165	2	39	0.82		PMPG
Choke Size	Tbg. Press.	Csg. Press.	Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	130	80	24	222	165	2	743	ACTIVE / PRODUCING	

28b. Production - Interval C