

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-30846

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 7717

7. Lease Name or Unit Agreement Name

P.J "A" State

8. Well No.

21

9. Pool name or Wildcat

Turkey Track 7R,Q,GB,SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

The Eastland Oil Company

3. Address of Operator

P.O. Drawer 3488, Midland, Texas 79702

4. Well Location

Unit Letter F: 2310 Feet From The North Line and 2310 Feet From The West Line

Section 1

Township 19-S

Range 29-E

NMPM

Eddy

County

10. Date Spudded

12/21/1999

11. Date T.D. Reached

5/10/2000

12. Date Compl. (Ready to Prod.)

6/24/2000

13. Elevations (DF& RKB, RT, GR, etc.)

3400 GR

14. Elev. Casinghead

3401

15. Total Depth

2818

16. Plug Back T.D.

2801

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

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Cable Tools

0-2818

19. Producing Interval(s), of this completion - Top, Bottom, Name

2304-10, 2314-40, 2346-54-Queen 2 shots per ft.

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

LD-CN-Induction GR

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	356	12 1/4	300 sx Class C w/2% CACI	
4 1/2	10.5	2817	6 1/4	295 sx HIPP. #salt 125	
				sx PP w/4/10 Halad 322	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8"	2360	-

26. Perforation record (interval, size, and number)

2570-2640- 66 holes- plugged off CIBP and cmt.

2304-10, 2314-40, 2346-54- 2 holes per ft.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2570-2640	Acidize w/3000 gal. 15% HCL
2304-2354	Acidize w/1000 gal 15% HCL Frac
	w/21,000 gal. gel, 47,000 lbs
	16/30 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6/25/2000		Pumping 2"x1½"x16' Insert					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
7/13/2000	24	-		30	20	5	667	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)		
NA	NA		30	20	5	34.8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Phil Hammond

30. List Attachments

All Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Travis Reed Printed Name Travis Reed Title Agent Date 7/17/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	94
T. Salt	359
B. Salt	1140
T. Yates	1360
T. 7 Rivers	1690
T. Queen	2296
T. Grayburg	2480
T. San Andres	2670
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permain _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2304 to 2354
No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....575.....to.....592.....feet.....Surface.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	359	359	Red Bed, shale, ANHY.				
359	774	415	salt, potash, GYP, ANHY				
774	1155	381	ANHY, salt				
1155	1758	603	ANHY & Shale				
1758	2053	295	Lime & Dolomite				
2052	2333	280	Brown & Gray Lime				
2333	2818	485	Sand, Lime & Dolo.				