

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. **30-015-30869**

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter **A** : **510** Feet From The **North** Line and **990** Feet From The **East** Line
Section **27** Township **19S** Range **25E** NMPM **Eddy** County

7. Lease Name or Unit Agreement Name
South Boyd 27

8. Well No.
10

9. Pool name or Wildcat
Dagger Draw; Upper Penn, North

10. Date Spudded
12/19/99

11. Date T.D. Reached
01/10/00

12. Date Compl. (Ready to Prod.)
02/15/00

13. Elevations (DF & RKB, RT, GR, etc.)
3443' GR 3459' KB

14. Elev. Casinghead

15. Total Depth
8175'

16. Plug Back T.D.
8090'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7748' -7818' Cisco Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/CNL/LDT/GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#&48#	1101	14-3/4	1200 sx	NA
7	23#, 26# and 29#	8175	8-3/4	275 sx	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	8010	

26. Perforation record (interval, size, and number)
7,748' - 7,818' - 4JSPF - 280 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7748'-7818'	Acidized with 1512 gals 15% HCL

28. **PRODUCTION**

Date First Production 02/15/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 02/26/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 248	Gas - MCF 412	Water - BbL. 1720	Gas - Oil Ratio 1661
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - BbL. 248	Gas - MCF 412	Water - BbL. 1720	Oil Gravity - API - (Corr.) 44.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Matt Lee

30. List Attachments
C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 02/28/00