

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30880

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ross IZ

8. Well No.

3

9. Pool name or Wildcat

Dagger Draw Upper Penn. North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 28

Township 19S

Range 25E NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3494' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8200'. Reached TD at 6:30 AM 1-23-2000. Ran 198 joints of 7" 26# & 23# casing as follows: 19 joints of 7" 26# N-80 sandblasted (757.56'); 6 joints of 7" 26# N-80 varnished (247.43'); 51 joints of 7" 26# J-55 varnished (2113.67'); 116 joints of 7" 23# J-55 varnished (43838.49') and 6 joints of 7" 26# J-55 varnished (250.86') (Total 8208.01') of casing set at 8200'. Float shoe set at 8198'. Float collar set at 8155'. Bottom marker set at 7498'. Pumped 150 bbls of mud with 150 scf/bbl N2 ahead of 800 sacks Poz 65-35, 1/4#/sack celloflake, 5# gilsonite and .4% FL50 (yield 2.00, weight 12.4). Tailed in with 425 sacks Poz 61-15, 11#/sack CSE, .609#/sack FL50, .261# CD32 and 8#/sack gilsonite (yield 1.57, weight 13.2). PD 9:00 PM 1-24-2000. Bumped plug to 2750 psi for 3 minutes. Circulated 79 sacks. WOC. Released rig at 1:00 AM 1-25-2000. NOTE: Displaced casing with 2% KCL water.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE Feb. 28, 2000

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

Jim W. [Signature]

TITLE

District Supervisor

DATE 3-3-00

CONDITIONS OF APPROVAL, IF ANY: