Submit 3 Copies District 1 PO. Box 1900, Hobbs, NM 88240 OIL. CONSERVATION DIVISION P.O. Box 2088 WELL API NO. DISTRICTI PO. Box 1900, Hobbs, NM 88240 OIL. CONSERVATION DIVISION P.O. Box 2088 WELL API NO. DISTRICTI PO. Dower DD, Anseis, NM 88210 Santa Fe, New Mexico 87504-2088 Submit NM 88210 DISTRICTI PO. Dower DD, Anseis, NM 88210 Santa Fe, New Mexico 87504-2088 Submit NM 88210 SUNDRY NOTICES AND REPORTS ON WELLS Submit Anseis Tom Proposals To OPILLOR TO TO DEPER OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS] 7. Lease Name or Usit Agreement Name 1. Type of Well: Well Comment ONE Submit Name Ross IZ 2. Name of Operator VATES PEROLEUM CORPORATION 9. Pool same or Wildest Dagger Draw Upper Penn. North Bagger Draw Upper Penn. North 1. Section 28 Townthip 195 Range 25E NMPM Eddy County 10. Elevation (Show whether DF, REB, RT, GR. etc.) 34941 GR SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALT	I			CISE	
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