

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-30881

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Binger AKU

8. Well No.  
4

9. Pool name or Wildcat  
Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line  
Section 29 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3511' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8200'. Reached TD at 2:30 PM 1-24-2000. Ran 200 joints of 7" 26# & 23# casing as follows: 22 joints of 7" 26# N-80 8rd LT&C (873.46'); 53 joints of 7" 26# J-55 8rd LT&C (2181.80'); 122 joints of 7" 23# J-55 8rd LT&C (5038.25') and 3 joints of 7" 26# J-55 8rd LT&C (125.27') (Total 8218.78') of casing set at 8200'. Float shoe set at 8200'. Float collar set at 8156'. Bottom marker set 7885-7905'. Top marker set 7576-7596'. Pumped 150 bbls of mud with 150 scf/bbl N2 and 500 gallons of Surebond ahead of 600 sacks Premium Plus Interfill, 1/4#/sack flocele and 5#/sack gilsonite (yield 2.78, weight 11.5). Tailed in with 400 sacks of Super H, 1#/sack salt and 5#/sack gilsonite (yield 1.67, weight 13.0). PD 5:15 PM 1-26-2000. Bumped plug to 2300 psi for 1 minute. Circulated 52 sacks. WOC. Released rig at 4:15 PM 1-26-2000. NOTE: Displaced casing with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 28, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 3-3-00

CONDITIONS OF APPROVAL, IF ANY: