

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30881
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Binger AKU
8. Well No.	4
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3511' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 29 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-1-2000 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.  
2-2-2000 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing.  
2-3-2000 - Pickled tubing with 200 gallons of 20% HCL acid. Spotted 5 bbls 20% double inhibited iron control HCL acid. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with 4" casing guns and perforated 7814-7820' w/7 .42" holes (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Reversed 5 bbls. Set packer at 7722'. Swabbed. Shut well in.  
2-4-2000 - Acidized perforations 7814-7820' with 1000 gallons 20% iron control HCL acid. Released packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7694-7750' w/29 .42" holes as follows: 7694-7700', 7718-7732' and 7744-7750' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7784' and packer at 7628'.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 28, 2000  
TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

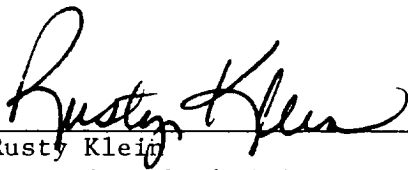
APPROVED BY Jim W. Green TITLE District Supervisor DATE 3-3-00

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Binger AKU #4  
Section 29-T19S-R25E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

2-5-7-2000 - Acidized perforations 7694-7750' with 1500 gallons of 20% iron control HCL acid and ball sealers. Released packer and ran packer down thru perfs to knock balls off. Reset packer. Acidized perforations 7694-7750' with 20000 gallons 20% gelled iron control HCL acid. Swabbing. Shut well in.  
2-8-2000 - Rigged up slickline. TIH and ran static. TOOH and rigged down slickline. Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. Released well to production department.

  
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Rusty Klein  
Operations Technician  
February 28, 2000