En. gy. Minerals and Naural Resources Departmen. Form C180 Difference OIL CONSERVATION DIVISION PO Bas 189, Haeba, NM 8240 OIL CONSERVATION DIVISION PC. Develop. Anexia, NM 8240 Santa Fe, New Mexico 87504-2088 DISTRICTI Santa Fe, New Mexico 87504-2088 DISTRICTI Santa Fe, New Mexico 87504-2088 DISTRICTI A and Old C Gu Leare Ne. DISTRICTI Santa Fe, New Mexico 87504-2088 Status The Form Form Form Form Form Form Form Form	Submit 3 Topies	State of N	New Mexico	C	<u>9</u> 7 -
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SIGNATURE AUST Klein DATE Feb. 28, 2000 TYPE OR PRINT NAME RUST Klein TELEPHONE NO. 505/748-14	2-4-2000 - Acidized perf Released packer. TOOH w guns and perforated 7694 7744-7750' (1 SPF - Cany RBP, packer and tubing.	forations 7814-7820 with tubing and pace 4-7750' w/29 .42" h yon). TOOH with ca Set RBP at 7784')' with 1000 gallon eker. Rigged up wi holes as follows: asing guns and rigg and packer at 7628 TINUED ON NEXT PACE	reline. TIH 7694-7700', ed down wire '.	with 4" casing
TYPE OR PRINT NAME Rust Klein Rust Klein	Kuran	to complete to the best of my knowled		echnician	Feb. 28 2000
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APTROVED BY DATE DATE	(This space for State Use)	in W. Gum	0.7.4	The inser	
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YATES PETROLEUM CORPORATION Binger AKU #4 Section 29-T19S-R25E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

2-5-7-2000 - Acidized perforations 7694-7750' with 1500 gallons of 20% iron control HCL acid and ball sealers. Released packer and ran packer down thru perfs to knock balls off. Reset packer. Acidized perforations 7694-7750' with 20000 gallons 20% gelled iron control HCL acid. Swabbing. Shut well in.

2-8-2000 - Rigged up slickline. TIH and ran static. TOOH and rigged down slickline. Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. Released well to production department.

Rusty Klein

Operations Technician February 28, 2000