

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Corp Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

c157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. LC - 029389 - A	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Anadarko Petroleum Corp.		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 2497, Midland, TX 79702		8. Lease Name and Well No. BAISH FEDERAL #5	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 1980' FWL, UNIT LETTER F At top prod. interval reported below SAME At total depth SAME		9. API Well No. 30-015-30901	
14. Date Spudded 01/13/00		15. Date T.D. Reached 02/03/00	
16. Date Completed ☐ D & A ☒ Ready to Prod. 04/01/00		17. Elevations (DF, RKB, RT, GL)* 3699' GL	
18. Total Depth: MD TVD 8963		19. Plug Back T.D.: MD TVD 8755	
20. Depth Bridge Plug Set: MD TVD 8775		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CNL/ZDL/DLL/MSFL, GR/CCL	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
17-1/2		13-3/8	
11-1/2		8-5/8	
7-7/8		5-1/2	
N80/J55			
24. Tubing Record		25. Producing Intervals	
Size		Depth Set (MD)	
2-7/8		7928	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Formation		Top	
A) 3RD BS DOLO		8790	
B) 2ND BS DOLO		7866	
C)			
D)			
28. Production - Interval A		28a. Production-Interval B	
Date First Produced		Test Date	
		04/06/00	
Hours Tested		24	
Test Production		Oil BBL	
		395	
Gas MCF		332	
Water BBL		7	
Oil Gravity		39	
Gas Gravity		0.82	
Production Method		PMPG ZONE B	
Choke Size		Tbg. Press. Flwg.	
N/A		100	
24 Hr.		Oil BBL	
		395	
Gas MCF		332	
Water BBL		7	
Gas: Oil Ratio		841	
Well Status		OIL - ACTIVE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Name (please print) BETTY FLANAGAN Title SR. CLERK TYPIST Signature Betty Flanagan Date 04/19/2000

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other

* CIBP SET @ 8775 W/20' CMT ON TOP.

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				SALT	789
				YATES	1809
				SEVEN RIVERS	2510
				QUEEN	3201
				GRAYBURG	3761
				SAN ANDRES	4289
				BONE SPRING	5949
				BONE SPRING SAND	7371
				BONE SPRING 2 CARB	7671
				BONE SPRING 2ND SAND	7971

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

28b. Production - Interval C		28c. Production-Interval D	
Date First Produced	Test Date	Test Date	Date First Produced
Choke Size	Tbg. Press.	Tbg. Press.	Choke Size
Hours Tested	Test Production	Test Production	Hours Tested
Oil	BBL	Oil	BBL
Gas	MCF	Gas	MCF
Water	BBL	Water	BBL
Oil Gravity	Ratio	Oil Gravity	Ratio
Gas Gravity	Well Status	Gas Gravity	Well Status
Production Method	Production Method	Production Method	Production Method