

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Anadarko Petroleum Corp.

3. Address
P.O. Box 2497, Midland, TX 79702

3a. Phone No. (include area code)
915-683-0557

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1980 FNL & 660 FWL**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No.
LC-029389-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
BAISH FEDERAL #6

9. API Well No.
30-015-30902

10. Field and Pool, or Exploratory
STUGART BONE SPRING, NORTH

11. Sec., T., R., M., or Block and
Survey or Area
SEC 9, T-18S, R-13E, UNIT LTR E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
01-29-2000

15. Date T.D. Reached
02-21-2000

16. Date Completed
06-02-2000

17. Elevations (DF, RKB, RT, GL)*
GL 3697

18. Total Depth: MD **8945** TVD
19. Plug Back T.D.: MD **8901** TVD
20. Depth Bridge Plug Set: MD **8901** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CNLZDL/DLL/MSFL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lb./ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17	13-3/8	48			704	610 POZ/C		SURF (CIRC)	
11	8-5/8	24			2184	690 POZ/C		SURF (CIRC)	
7-5/8	5-1/2	17			8945	1425 POZ/C		SURF (CIRC)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	SN @ 7886							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BS DOL	7820	7880	7820-36, 7846-80	1 JSPF	52	
B)						
C)						
D)						

26. Perforation Record

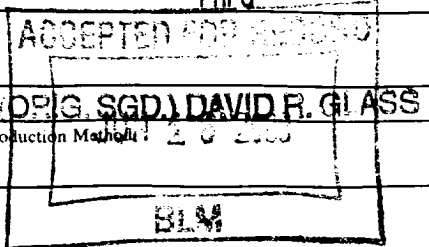
Depth Interval	Amount and Type of Material
7820-7880	ACDZ W/10,000 GAL SXE, 4500 GAL 20% HCL + 7800 GAL WF130 + 1100#GRS+110 BS; ACDZ W/8500 GAL 65Q 10% MSR100 FOAM + 75 BS; FRAC W/22,490 GAL XLG + 56,438# 20/40

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
03-04-00	06-15-00	24	→	6	20	3	37	82	PMPG
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	65	60	→	6	20	5	3333	OIL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						



duction - Interval C