Form 3160-5 (August 1999)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CALL OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 811 S. 1st Street FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

OUNDRY MOTICES	AND DEDODTE ON	wence in this	# 288210-283	4 C-029389-A
	AND REPORTS ON proposals to drill or to re-en		A	
		- 	4 3 m	N/A
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well		4,	97891 S.	N/A
X Oil Well Gas Well Other	i	9, 10	**************************************	8. Well Name and No.
2. Name of Operator		9,		BAISH FEDERAL #7
Anadarko Petroleum Corporation 🗸	······································			9. API Well No.
		Phone No. (include area code)		30-015-30904 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				
1980' FNL & 660' FEL			SHUGART BONE SPRING, NORTH	
SEC. 9, T-18S, R-31E, UNIT LETTER H				11. County or Parish, State
				EDDY NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume) Water Shut-Off
Щ	Alter Casing	Fracture Treat	Reclamati	on Well Integrity
X Subsequent Report	Casing Repair	New Construction	on Recomple	ote Other DRILLING
To the second	Change Plans	Ping and Aband	lon Temporar	ily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	sposal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment IN determined that the final site is ready for final inspection 1. SPUD 17-1/2" HOLE ON 02/22/200 2. RAN 16 JTS 13-3/8" 48# H-40 S' CMTD W/360 SX POZ/C/GEL 35:65 CIRC 182 SX CMT TO SURF, PLUG 3. DRILLED OUT WITH 11" BIT. RAN 51 JTS 8-5/8" 24# J-55 STO CMTD W/510 SX POZ/C/GEL 50:50 CIRC 190 SX CMT TO SURF, PLUG 4. DRILLED OUT WITH 7-7/8" BIT. RAN 17 JTS 5-1/2" 17# N-80 LTO RAN 83 JTS 5-1/2" 17# J-55 LTO RAN 111 JTS 5-1/2" 17# J-55 LTO CMTD W/1000 SX POZ/C 50:50, F	formed or provide the Bond the operation results in a motices shall be filed only at a constant of the operation of the opera	No. on file with equiliple completion of fer all requirements. 710'. C 25:75. 3'. /C/GEL 25:75: 91' AND 103' AND 103' AND 103' AND 108'.	recompletion in a ne. including reclamation	ew interval a Form 3160-4 shall be filed once
14. I hereby certify that the foregoing is true and correct	VIG OUT TOLOGO	Title		
Name (Printed/Typed) BETTY FLANAGAN		SR.	CLERK TYPIST	
Betty Flansgan		Date 04/1	8/2000	
	S SPACE FOR FEDER	RAL OR STATE	OFFICE USE	
		Title		Date

