

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reper.

2. Name of Operator **Anadarko Petroleum Corp.**

3. Address **P.O. Box 2497, Midland, TX 79702**

3a. Phone No. (include area code) **915-683-0557**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1980' FNL & 660' FEL**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No. **N.M. Oil Cons. Division**

6. If Indian, Allottee or Tribe Name **811 S. 1st Street**

7. State of CA Agreement Name and No. **Artesia, NM 88210-2834**

8. Lease Name and Well No. **BAISH FEDERAL #7**

9. API Well No. **30-015-30904**

10. Field and Pool, or Exploratory **SHUGART BONE SPRING, NORTH**

11. Sec., T., R., M., or Block and Survey or Area **SEC 9, T-18S, R-31E, UNIT LETTER**

12. County or Parish **EDDY**

13. State **NM**

14. Date Spudded **02-22-00**

15. Date T.D. Reached **03-15-00**

16. Date Completed ☐ D & A ☒ Ready to Prod. **04-23-00**

17. Elevations (DF, RKB, RT, GL)* **GL 3712**

18. Total Depth: MD **9115** TVD

19. Plug Back T.D.: MD **9070** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/ZDL/CNL/DLL/MLL/CALIPER**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48			710	610 POZ/C		SURF	
11	8-5/8	24			2193	723 POZ/C		SURF	
7-7/8	5-1/2	17			9115	1335 POZ/C		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	SN @ 8640							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BS SAND	8351	8613	8351-8613	1 JSPF	30	
B) 2ND BS SAND	8122	8142	8122-8142	1 JSPF	20	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

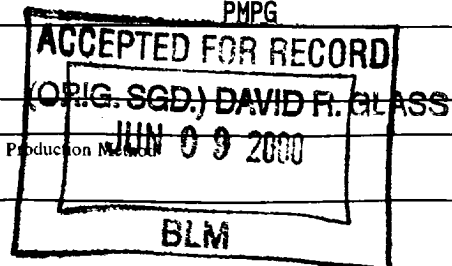
Depth Interval	Amount and Type of Material
8351-8613	ACDZ W/3050 GAL 7-1/2% HCL + 75 BS; FRAC W/99,600 GAL XLG, 305927# 20/40
8211-8142	ACDZ W/2000 GAL 7-1/2% HCL; FRAC W/24,000 GAL XLG, 66,019# 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
04-25-00	05-05-00	24	→	100	76	125	37	82	PMPG
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	60	70	→	100	76	125	7600	OIL	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						



28c. Production-Interval D												
Date First Produced	Test Date	Hours Tested	Test Production	BBL	Gas	BBL	Oil Gravity	Gas Gravity	Well Status	Production Method	Choke Size	Test Press.
				Oil	MCF	Water						
				←								Flowg.
				24 Hr.	Csg. Press.							Test Press.
				←								Flowg.

Date First Produced	Test Date	Test Hours	Test Production	BBL Oil	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	Choke Size

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				SALT	799
				YATES	1819
				SEVEN RIVERS	2520
				QUEEN	3211
				GRAYBURG	3771
				SAN ANDRES	4299
				BONE SPRINGS	5959
				BONE SPRINGS SAND	7426
				BONE SPRINGS 2ND CARB	7726
				BONE SPRINGS 2ND SAND	8036

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KAYE MC CORMICK

Signature Kaye McCormick

Title REGULATORY TECHNICIAN

Date 06-08-2000