

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
OMB NO. 1004-0137
Expires: November 30, 2000
LC 029389 (A)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other		7. Unit or CA Agreement Name and No.							
2. Name of Operator Anadarko Petroleum Corp.		8. Lease Name and Well No. BAISH FEDERAL #10							
3. Address P.O. Box 2497, Midland, TX 79702		9. API Well No. 30-015-30905							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 660' FEL U.L. I At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory SHUGART BONE SPRING, NORTH							
14. Date Spudded 6/16/2000		15. Date T.D. Reached 7/11/2000							
16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3710 GL							
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/DLL/MSFL/CNL/ZDL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48			707	360 POZ/C			
	H-40					250 POZ/C		SURF	
11	8-5/8	24			2221	525 POZ/C			
	J-55					218 POZ/C		SURF	
7-7/8	5-1/2	17			8105	100 POZ/C		7438 (CBL)	7260
	J-55								
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
N/A									
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A)			7974 - 7986	1 JSPF	13	UNDER CIBP			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7974 - 7986		ACDZ W/6M GAL 15% MSR + 25 BS							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	PLUGGED
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD

OCT 19 2000

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OCD
ARTESIA
10/19/2000

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SALT	780
				YATES	1800
				QUEEN	3175
				SAN ANDRES	4255
				BONE SPRING	5808
				BONE SPRING SAND	7530
				BONE SPRING 2ND CARBONATE	7800
				BONE SPRING 2ND SAND	8070
				BONE SPRING 3RD SAND	8755

32. Additional remarks (include plugging procedure):

SET CIBP @ 7925. CIRC HOLE W/10# BRINE, 25# SALT GEL PER BBL, SPOT 20 SX CMT. CUT 5-1/2 CSG @ 7260' & LD. SPOT 45 SX PLUG @ 7310-7210'. SPOT 45 SX PLUG @ 5898-5748'. SPOT 45 SX PLUG @ 2271', WOC DID NOT TAG. RESPOT 45 SX @ 2271', WOC, DID NOT TAG. RESPOT 45 SX @ 2271, WOC, DID NOT TAG. RESPOT 45 SX @ 2271'. WOC & TAG @ 2098'. SPOT 35 SX @ 757-657'. SPOT 15 SX 30' TO SURFACE. INTALLED DRY HOLE MARKER.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SABRA WOODYTitle ENGR TECH IIISignature Date 10/5/00