

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.
NM-12212
CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Ocean Energy	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 4305 N. Garfield, Ste. 200 A, Midland, TX 79705	8. Well Name and No. Shugart 21 Federal #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1800 FEL Sec. 21, T-18-S, R-31-E	9. API Well No. 30-015-30906
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU P&A unit, POOH w/ production equipment.
2. Set 5-1/2" CIBP @ 6350', cap w/ 35' of cement.
3. Circulate the hole w/ 9.5# mud laden fluid.
4. Cut & pull 4800' of 5-1/2" casing.
5. Spot 35 sx cement 50' inside & outside of casing stub.
6. Spot 40 sx cement 50' inside & outside 8-5/8" shoe 4055'-3955', WOC & tag.
7. Spot 40 sx cement 50' inside & outside 13-3/8" shoe 710'-610', WOC & tag.
8. Spot 20 sx cement 50' - surface.
9. RDMO. Clean location, install P&A marker.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct		
Signed	Title Agent	Date 01/23/02
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
JAN 24 2002		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
DAVID R. GLASS PETROLEUM ENGINEER		
*See Instruction on Reverse Side		

RECEIVED

2002 JAN 24 AM 8:39

BUREAU OF LAND MGMT
ROOSEVELT OFFICE