(August 1999) DEPART	TOF THE INTERIOR	7 %, MA, CAA (3.1.4	s. Divi		PPROVED 1004-0135
	AND MANAGEMENT	ANTERAS	#16 MA	5. Lease Serial No.	ember 30, 2000
SUNDER NOTICES AND REPORTS ON WELLS				E/2 Sec. 19-NM067896	
Do not use this form fo	r proposals to drill or i	to r o-o nter an		6. If Indian, Allottee	or Tribe Name
abandoned well. Use Fo	rm 3160-3 (APD) for s	such proposals.			
SUBMIT IN TRIPLICATE	Other instructions	on reverse black		NA 7. If Unit on CA (A	
1 Type of Well			16	7. If Unit or CA/Agr Pending	eement, Name and/o
X Oil Well Gas Well Other				9 117-11 X	
2 Name of Operator	<u> </u>	the contract of the	- <u>C</u>	8. Well Name and N Shugart West 1	
KCS Medallion Resources, Inc.		E BEL	5 10		
3a. Address 3b. Phone No. Lincistle area code			9. API Weil No.		
7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489 (918) 491-4137 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 0				30-01530923 10. Field and Pool, or Exploratory Area	
				Shugart	
660' FNL & 2,310' FEL of Section 19-/8-3/					
	Ut, B			11. County or Parish,	State
12. CHECK APPROPRIATE	BOX(ES) TO INDI			Eddy	<u>NM</u>
TYPE OF SUBMISSION				DRT, OR OTHER L	
			OF ACTION	·····	
Notice of Intent	Acidize	Deepen	Production (Start/Resume) V	Vater Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation		ell Integrity
A Bussequent Report	Casing Repair	New Construction	Recomplete		ther
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily		
_	Convert to Injection	Plug Back	Water Dispo		
following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspe- 6/17/00 - MIRU Patterson #47 - Sp Drill 760' - 17 1/2" hole. Ran 7 D79+.25pps D29 12.PPG, 2.39 yld. test to 1200 psi. Drill 7 7/8" hole to 2800'. Ran 8 D29 @ 12.ppg 2.29 yld. Tail-200sk annular 250+1500psi Rams & manifo Drill 7 7/8" hole to 8400'-log. R Ran 0'-530'- 17# - 5 1/2" - J-55. LTC. Cnt w/270sks, 50/50 plus + 2 pump 300sks - 2.27 yld - 12.2 ppd SI, close DV w/3000psi. NU wellbu	ection.) ucl 11:00pm. 61.54' - 13 3/8" Tail w/205sks "C" 5/8"-J55-32#-STC s"C" 2% CC @ 14.8 ld to 3000 psi. Tw an DLL, MicroLL, (530'-4743' - 5 1, 2% D20 + .5% D94 - of 35/65 poz"H"+6 ead. WD completion	- 48# butress. Ont +2%SI. 14.8ppg, 1.: to 2800'. RU D.S. pg-1.33 yld. Circ. est csg-1500psi. R calliper, comp 2 /2" 15.5# - K55, 47 - 14.8ppg - 1.35 yl 5% D70 + 5% D44.	w/D.S. Pum 34 yld. Cir Ont- lead 230sks to 2-densilog 743'-8400' Id. Open sta 50sks 'ACC	ped 265 sks"H" c. cmt to pit, 1000sks "H" +39 surface. RU BC C.N.	, and the operator ha + 3% NU BOP & D79+.25pps P-test - K55 - ' - circ &
14. I hereby certify that the foregoing is true and correct		Title			
Name (Printed/Typed) Kaye Alley					Lawrence and the second se
220 21			an Technicia	an	
-12 gull gull	K	Date 7/13/00			
	SPACE FOR FEDER	AL OR STATE OFFIC	E USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to t which would entitle the applicant to conduct operations the	hose rights in the subject l	ease			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or repre	1212, makes it a crime for sentations as to any matter	any person knowingly and w within its jurisdiction.	villfully to make	to any department or a	gency of the United

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