

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30938
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4567
7. Lease Name or Unit Agreement Name	Rudolph ATX State
8. Well No.	2
9. Pool name or Wildcat	Wildcat Mississippian (gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3483' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter D : 660 Feet From The North Line and 990 Feet From The West Line Section 16 Township 19S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3497'. Reached TD at 2:00 PM 8-29-2000. Ran 91 joints of 8-5/8" 32# J-55 (3499.81') of casing set at 3497'. 1-Texas Pattern notched guide shoe set at 3497'. Float collar set at 3455'. Cemented with 1200 sacks Interfill C, 1/4#/sack flocele and 5#/sack gilsonite (yield 2.48, weight 13.82). Tailed in with 250 sacks Premium Plus and 2% CaCl2 (yield 1.34, weight 14.8). PD 9:00 PM 8-30-2000. Bumped plug to 1400 psi, OK. Circulated 124 sacks. WOC. Nippled up and tested to 5000# for 30 minutes, OK. Drilled out at 8:30 PM 8-31-2000. WOC 23 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

NOTE: Notified OCD-Artesia answering service of cement job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 13, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY BT TITLE  DATE NOV 27 2000

CONDITIONS OF APPROVAL, IF ANY: