

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

CLSF Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

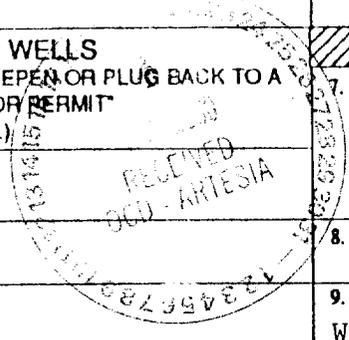
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-30938
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4567
7. Lease Name or Unit Agreement Name	Rudolph ATX State
8. Well No.	2
9. Pool name or Wildcat	Wildcat Mississippian (gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	ORL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter D : 660 Feet From The North Line and 990 Feet From The West Line Section 16 Township 19S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3483' GR



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 12500'. Reached TD at 6:30 AM 9-25-2000. Ran 305 joints of 5-1/2" 17# casing as follows: 63 joints of 5-1/2" 17# P-110 sandblasted (2585.13') and 242 joints of 5-1/2" 17# P-110 varnished (9935.63') (Total 12520.76') of casing set at 12510'. Float shoe set at 12510'. Float collar set at 12467'. Top of marker set at 9925'. Bottom of marker set at 9946'. Pumped 150 bbls of nitrified mud ahead of 425 sacks Interfill C and 1/4#/sack flocele (yield 2.77, weight 11.5). Tailed in with 550 sacks Super H, .5% Halad 344, .1% HR7, .4% CFR3, 3#/sack gilsonite and 1#/sack salt (yield 1.67, weight 15.0). PD 11:15 AM 9-27-2000. Bumped plug to 1960 psi for 1 minute, OK. WOC. Released rig at 4:15 PM 9-27-2000. NOTE: Displaced casing with 289.5 bbls fresh water.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Kiein TITLE Operations Technician DATE Nov. 13, 2000
TYPE OR PRINT NAME Rusty Kiein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE DATE NOV 27 2000
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: