

YATES PETROLEUM CORPORATION
Rudolph ATX State #2
Section 16-T19S-R31E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

10-27-2000 - Shut in.

10-28-2000 - Rigged up wireline 5K lubricator with grease. Tested to 4000 psi. Opened BOP and 7-1/16" valve. TIH with 10K composite plug and set at 12100'. TOOH and bled down casing thru flowback manifold. Pumped 50 bbls 7% KCL down casing. Rigged up wireline. TIH with 4" casing guns and perforated 11984-11997' w/54 .42" holes (6 SPF - Morrow) as follows: 11984-11986' and 11992-11997'. Lost weight on wireline indicator - 1500 psi on casing. TOOH with gun. Wireline hung up in grease head with 7200' of line still in hole. Could not come up or go down. SICP 2700 psi. Could not work loose. Packoff was leaking badly. Got sealed off. Made decision to top kill well. No wireline BOP was on lubricator so we could not find out what had wireline stuck. Pumped 156 bbls 7% KCL. Pump truck broke down. Shut well in. Waited 4 hours for another pump truck. pumped 48 bbls in 5 hours. Started pressure and bled pressure to work gas out of casing.

10-29-2000 - Pressure and bleed well to remove gas from annulus with 220 bbls water pumped. Pressured to 4500 psi. Let gas work thru, bleed gas. Pumped 20 more bbls. Let set. Bled down to 1200 psi. Loaded with 55 bbls 9.2# brine. Shut well in 3 hours. Loaded with 38 bbls 9.2# brine. Shut in 3 hours. Bled down to 100 psi. Loaded with 30 bbls. Shut well in 3 hours. Bled down to 25 psi. Loaded with 5 bbls. Shut in 2 hours.


10-30-2000 - Bled well down to 0 psi. Loaded with 5 bbls. Picked up wireline lubricator. Clamped off line. Laid down lubricator. Cut wireline - there was a bow knot tied in wireline below flow tubes). String line thru wireline BOP. Tie knot in wireline. POOH with all wireline and perforating gun. Shut well in. Changed out wireline.

10-31-2000 - Rigged up 5K lubricator wireline BOP with grease. TIH with 3-3/8" casing guns and perforated 11884-11946' w/198 .42" holes as follows: 11942-11946', 11930-11933', 11905-11909', 11896-11901' and 11884-11892' (6 SPF - Morrow). TOOH with casing guns and rigged down wireline.

11-1-2000 - TIH with 5-1/2" Big Bore Uni VI packer with 2.25" on/off tool and 362 joints tubing. Landed hanger in head. Nippled down BOP and nipped up tree. Set packer. Swabbed & flow tested. Shut well in.

11-2-2000 - Opened well and flow tested. Shut well in.

11-3-2000 - Released well to production department.


Rusty Klein
Operations Technician
November 13, 2000