

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30938

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4567

7. Lease Name or Unit Agreement Name
Rudolph ATX State

8. Well No.
2

9. Pool name or Wildcat
Wildcat Mississippian (gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter D : 660 Feet From The North Line and 990 Feet From The West Line
Section 16 Township 19S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3483' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-14-16-2000 - Cleaned location and set anchors. Moved in pulling unit.

10-17-2000 - Rigged up pulling unit. Nippled up BOP. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing to 5700'. Shut well in for night.

10-18-2000 - Finished TIH with bit, scraper and tubing and tagged PBTD (12403'). Pickled tubing with 1000 gallons 15% HCL acid. Reversed acid out. Spotted 100 bbls 7% super fluid. Pulled up to 11000'. Swabbed tubing and annulus to 4500'. Shut well in.

10-19-2000 - Swabbed tubing and annulus down to 10000'. TIH to 11600'. Nippled down BOP and nippled up tree. Shut well in.

10-20-24-2000 - Shut in.

10-25-2000 - Nippled down tree and nippled up full open valve BOP. TOOH.

10-26-2000 - Rigged up wireline with lubricator. TIH with 3-3/8" casing guns and perforated 12139-12143' with 30 .42" holes (6 SPF - Morrow). TOOH with casing guns and rigged down wireline. Flow tested. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 13, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR B60 TITLE _____ DATE _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 27 2000