Office District I	State of I	New Me	xico		Form C-103	
	Energy, Minerals	Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999 WELL API NO.		
625 N. French Dr., Hobbs, NM 88240 District II				30-015-30938		
11 South First, Artesia, NM 88210		OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
istrict III 000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE			
istrict IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
220 S. St. Francis Dr., Santa Fe, NM 7505				V-4567		
	CES AND REPORTS ON	N WELLS		7. Lease Name or	Unit Agreement Name:	
OO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEED	PEN OR PLU	JG BACK TO A			
IFFERENT RESERVOIR. USE "APPLIC ROPOSALS.)	ATION FOR PERMIT" (FOR	M C-101) FC		Rudolph ATX S	tate	
Type of Well:			(12222)			
Oil Well Gas Well X	Other	100	321223543			
Name of Operator	1		1212223242324 A 2536	8. Well No.		
Yates Petroleum Corpor	ration /	<del>/ 9</del>	- lili eca	2 2. 9. Pool name or	Wildoot	
Address of Operator	NIM 00010	S OCI	Pros Luiz	Sp. Poor name or		
105 S. 4th Street Artesi	ia, NM 88210	E 000	RECEIVED D - ARIESIA &	Lusk, Morrow \	/vesi	
Well Location		161	TRIESIA E	3/ 		
		Men		/		
Unit Letter D: 660	feet from the No	orth Gie	seand 380	feet from the Wes	it line	
					_	
Section 16	Township 19S	Range		NMPM Edd	y County	
	10. Elevation (Show v			tc.)		
11 61 1	'	3483'		Donort or Other 1	Doto	
	ppropriate Box to Inc	dicate in				
NOTICE OF IN	TENTION TO:		SUL	BSEQUENT REI		
ERFORM REMEDIAL WORK	PLUG AND ABANDON	I 🔲	REMEDIAL WO	RK 🔲	ALTERING CASING	
EMPORARILY ABANDON	CHANGE PLANS		COMMENCE DF	RILLING OPNS.	PLUG AND	
EMPORARILY ABANDON	MULTIPLE		CASING TEST A		ABANDONMENT	
PULL OR ALTER CASING	COMPLETION		CEMENT JOB			
			OTUED D. f		[V]	
OTHER:			OTHER: Perfora		X	
Describe proposed or completed of	perations. (Clearly state:	all pertine	nt details, and give	e pertinent dates, incli	aged completion or	
tarting any proposed work). SEE accompilation.	RULE 1103. For Multip	ie Compie	tions: Attach wen	bore diagram of prop	osed completion of	
зеотрианов.						
7/1/02 - Acidize Morrow perfs	: 12.139'-12.143' with	2500 ga	ls of 7-1/2% Moi	row acid and 100	0 SCF/bbl N2.	
	23'-11,930' (4 SPF – 3	32 holes).				
73/02-7/4/02 - Perforate 11.9		2500 ~	als of 7-1/2% Mo	rrow acid with 100	00 SCF/bbl N2 and	
7/3/02-7/4/02 – Perforate 11,9	s 11,884'-11,946' with	i zouu gu				
7/3/02-7/4/02 – Perforate 11,9 7/5/02-7/7/02 – Acidized perf	s 11,884'-11,946' with	1 2500 gc				
7/3/02-7/4/02 – Perforate 11,9 7/5/02-7/7/02 – Acidized perf 00 balls.						
7/3/02-7/4/02 – Perforate 11,9 7/5/02-7/7/02 – Acidized perf 00 balls. 7/10/02 – Perforate Morrow 1 PF – 40 holes).	1,790'-11,793' (4 SPF -	– 16 hole	es), 11,820'-11,82	24' (4 SPF – 20 hole		
73/02-7/4/02 – Perforate 11,9 75/02-7/7/02 – Acidized perf 00 balls. 710/02 – Perforate Morrow 1 PF – 40 holes).	1,790'-11,793' (4 SPF -	– 16 hole	es), 11,820'-11,82	24' (4 SPF – 20 hole		
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73/02-7/4/02 – Perforate 11,9 75/02-7/7/02 – Acidized perf 00 balls. 710/02 – Perforate Morrow 1 PF – 40 holes).	1,790'-11,793' (4 SPF -	– 16 hole	es), 11,820'-11,82	24' (4 SPF – 20 hole		
7/3/02-7/4/02 – Perforate 11,9 7/5/02-7/7/02 – Acidized perf 00 balls. 7/10/02 – Perforate Morrow 1 GPF – 40 holes). 7/11/02 – Acidize with 1000 g	1,790'-11,793' (4 SPF : als 7-1/2% Morrow ac	– 16 hole	es), 11,820'-11,8: 1000 scf/bbl N2.	24' (4 SPF – 20 hole		
7/3/02-7/4/02 – Perforate 11,9 7/5/02-7/7/02 – Acidized perf 100 balls. 7/10/02 – Perforate Morrow 1 5PF – 40 holes). 7/11/02 – Acidize with 1000 g	1,790'-11,793' (4 SPF : als 7-1/2% Morrow ac	– 16 hole	es), 11,820'-11,8: 1000 scf/bbl N2.	24' (4 SPF – 20 hole		
7/3/02-7/4/02 – Perforate 11,9 7/5/02-7/7/02 – Acidized perf 100 balls. 7/10/02 – Perforate Morrow 1 SPF – 40 holes). 7/11/02 – Acidize with 1000 g	1,790'-11,793' (4 SPF -	– 16 hole  cid and 1	es), 11,820'-11,82 1000 scf/bbl N2.	24' (4 SPF – 20 hole	es), 11,832'-11,841' (4	
7/3/02-7/4/02 – Perforate 11,9 7/5/02-7/7/02 – Acidized perf 00 balls. 7/10/02 – Perforate Morrow 1 SPF – 40 holes). 7/11/02 – Acidize with 1000 g	n above is true and comp	– 16 hole  cid and 1	es), 11,820'-11,82 1000 scf/bbl N2.	edge and belief.	es), 11,832'-11,841' (4 DATE July 22, 2002	
7/3/02-7/4/02 – Perforate 11,9 7/5/02-7/7/02 – Acidized perf 00 balls. 7/10/02 – Perforate Morrow 1 SPF – 40 holes). 7/11/02 – Acidize with 1000 g	n above is true and comp	- 16 hole  cid and 1  lete to the  Regula	es), 11,820'-11,82 1000 scf/bbl N2. best of my knowle	edge and belief.	es), 11,832'-11,841' (4 DATE <u>July 22, 2002</u> No. 505-748-1471	
7/3/02-7/4/02 - Perforate 11,9 7/5/02-7/7/02 - Acidized perf 100 balls. 7/10/02 - Perforate Morrow 1 SPF - 40 holes). 7/11/02 - Acidize with 1000 g	n above is true and comp	- 16 hole  cid and 1  blete to the  Regula	es), 11,820'-11,82 1000 scf/bbl N2. best of my knowle	edge and belief.	es), 11,832'-11,841' (4 DATE July 22, 2002	
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