Form 3160-4 (July 1992)

UN' D STATES SUBMIT IN DUPLIC/

(See other instructions on

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

		BUR	EAU OF LA	ND MAN	AGEMEN		Atro		tructions on everse side)	1 - CEMBEI		ION AND SERIAL NO.	
WELL CO	MPLE						OB.	NA, NATO		6. IF INDIA	029387 N, ALLOT	"D" TEE OR TRIBE NAME	
WELL COMPLETION 1a. TYPE OF WELL: b. TYPE OF COMPLETION: NEW WORK DEPORT			ELL X GA	LS T	DRY	DRY Other			LOG	7. UNIT AGREEMENT NAME 23806			
2. NAME OF OPER	HVER	FN	1 1	CK	DIFF. RESVR	Other.				8. FARM O	R LEASE N	IAME WELL NO	
KCS Medallion Resources, Inc.								· 44	15.7	8. FARM OR LEASE NAME, WELL NO. Shugart West 19			
3. ADDRESS AND TELEPHONE NO.								(7/2	 	Federal #10			
7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489 (1918) 491-4137										30-015-30946			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 990' FWL of section 19 A: top prod. interval reported below										10. FIELD AND POOL, OR WILDCAT Shugart Bone Spring No S6405 56405			
At total depth 14. PERMIT NO.							DAT	E ISSUED	11. SEC., T., AND SUR Sec19	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec19, T18S, R31E			
							1			12. COUNTY PARISH	OR	13. STATE	
15. DATE SPUDDED	16. DAT	DATE T.D. REACHED 17. DATE CO			OMPL (Ready to prod.)			/25/00		Eddy		NM	
2/5/00 20. TOTAL DEPTH, M		/23/00 3/17/		/17/00	/00		36	EVATIONS (D	gr, etc.)* , 3627'GL		ELEV. CASINGHEAD		
8360'		21. PLUG, BACK T.D., MD & TV 8317'			HOW MA			23. INTERVALS DRILLED BY		ROTARY 1	rools	CABLE TOOLS	
24. PRODUCING INTE	RVAL(S), OF 7	THIS COMPLI	ETION - TOP, BO	TTOM, NAM	E (MD AND	TVD)*				^			
8152' -8192'											23	. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLML, CNL										27. WA	S WELL CORED		
8.			C.	ASING REC	CORD (Re	port all strings	set in w	ell)				No	
CASING SIZE/GRADE WEIGHT, LB./			DEPTH	SET (MD)	Н	HOLE SIZE TOP OF CEMENT, O				EMENTING REC	OPD	AMOUNT PLT :	
5/8"	85 #		760		17-1/2"		-1	Surface			AMOUNT PULLED		
1/2'			2819'					Surface					
2/5		717	8365	8365		7-7/8"		<u>7453 ° </u>					
		LI	NER RECORD		<u> </u>			30.					
SIZE	TOP (M	D)	BOTTOM (MD)	SACKS	CEMENT*	SCREEN ((MD)	SIZE		TUBING RECO			
				<u> </u>				2-7/		8217'	<u> </u>	PACKER SET (MD)	
PERIFORATION RECO	ORD (Interval,	size and nu	umber)			1	4.0	ID GWOT					
8152'-92' 4"csg gun 2SPF 4CID. SHOT. FRACTURE									C. CEMENT SOUEEZE, ETC. DUNT AND KIND OF MATERIAL USED				
						8152'-92' 4000g			al 15% HCL acid				
										gal 5% HCL acid			
						<u> </u>							
					PRODUCTI	ION							
TE FIRST PRODUCTIO	N	PRODUCTIO	N METHOD (Flo	wing, gas li	ft, pumping	- size and type	of pum			WELL	TATUR (B.	oducing or	
/17/00 Pu		Pumping	ımpıng			ACCEPTED FOR REC				shut-	oducing or iducing		
/17/00	HOURS TES	TED	CHOKE SIZE Open	PROD'	N. FOR PELIOD	о ц. вас. 77	<u></u>	gas mcf. 55	1	WATER - BBL.	GA	S - OIL RATIO	
W. TUBING PRESS.	CASING PRI	ESSURE	CALCULATED 24-HOUR RATE	OIL - B	ВІ	MARA2	F200	0 v	ATER - BBL			.4/1 TY - API (CORR.)	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											ST WITNESSED BY		
LIST CF ATTACHMENTS						Jo				John Paul	ohn Paul Joiner		
I hereby certify that the fo	regoing and attac	hed information	n is complete and	Offect on decar	Project Committee	13-11	-						
SIGNED	مب	00	The section of the contract of			l available records duction Te		cian			3/21/	00	
										- DATE	2/21/	<u> </u>	