

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Anadarko Petroleum Corp.

3. Address
P.O. Box 2497, Midland, TX 79702

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **660' FSL & 1980' FEL, UNIT LETTER O**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No.
LC - 029389 - A

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
BAISH FEDERAL #9

9. API Well No.
30-015-30954

10. Field and Pool, or Exploratory
SHUGART BONE SPRING, NORTH

11. Sec., T., R., M., or Block and Survey or Area
SEC 9, T-18S, R-31E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
02/14/00

15. Date T.D. Reached
03/08/00

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/09/00

17. Elevations (DF, RKB, RT, GL)*
3697' GL

18. Total Depth: MD **9079** TVD
19. Plug Back T.D.: MD **8855** TVD

20. Depth Bridge Plug Set: MD **8875** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CNL/ZDL/DLL/MSFL, GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48			715	360 POZ/C			
	H-40					250 POZ/C		SURF	
11	8-5/8	24			2180	475 POZ/C			
	J-55					215 POZ/C		SURF	
7-7/8	5-1/2	17			9079	1400 POZ/C			
	N80/J55					450 POZ/C		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	8014							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3RD BS DOLO	8914	8932	8914-8932	1 SPE	19	* CIBP @ 8875
B) 2ND BS DOLO	7942	7978	7942-7978		37	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8914-8932	ACDZ W/6000 GALS 15% MSR100 + 30 BS
7942-7978	ACDZ W/6000 GALS 15% MSR100 + 50 J122 BS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
									ZONE CURRENTLY UNDER CIBP

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	04/14/00	24	→	460	341	2	39	0.82	PMPG ZONE B
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	200	170		460	341	2	741		OIL - ACTIVE

Signature Betty Flanagan
Name (please print) BETTY FLANAGAN
Title SR. CLERK TYPIST
Date 04/19/2000

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

33. Circle enclosed attachments:

* CIBP SET @ 8875. W/20. CMT ON TOP.

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES BONE SPRING BONE SPRING SAND BONE SPRING 2 CARB BONE SPRING 2ND SAND	787 1807 2508 3199 3759 4239 5832 7569 7839 8094

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

SOLD

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

[illegible]

28c. Production-Interval D

[illegible]

28b. Production - Interval C