FORM 3160-4 (July 1992)

1a. TYPE OF WORK

1b. TYPE OF WELL

NEW

WELL

2. NAME OF OPERATOR

At total depth

7/5/00

15. DATE SPUDDED

11850' MD

Morrow

13-3/8

SIGNED

8-5/8

20. TOTAL DEPTH, MD & TVD

Ocean Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

At top prod. Interval reported below Same

Same

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL; CNS/PDS; CBL

CASING SIZE/GRADE

H-40/ST&C

K-55/LT&C &

8/6/00

WORK

1001 Fannin, Suite 1600, Houston, TX 77002

1700' FNL & 1750' FEL, Sec. 20, T18S, R31E

16. DATE T.D. REACHED

11850' тур 11839' мр

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

11731-11746'

WEIGHT, LB./FT

**48**#

32#

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PLUG

BACE

14 PERMIT NO

17. DATE COMPL. (Ready to prod.)

11.839' TVD

DEPTH SET (MD)

674°

4420

9/12/00

N/A

DIF

22 IF MULTIPLE COMPL.

(713) 265-6834 or 6000

WELL

DEEPE

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.\*)

21. PLUG, BACK T.D., MD & TVD

N.M. OI COL 811 S. 1st Street Expires: February 28, 1995 Artesia, NM 88210

Other De

DATE ISSUED

GL 3644'

23. INTERVALS

DRILLED BY

---->

ROTARY TOOLS

ΑII

TOP OF CEMENT, CEMENTING RECORD Surface/622 SXS

Surface/1500 sxs

N/A

CASING RECORD (Report all strings set in well)

20

HOLE SIZE

13-3/8

FORM APPROVED 11819202 6. IF INDIAN, ALLOTTEE OF TRIBE WELL COMPLETION OR RECOMPLETION REPORT, AND LOG\* 7 UNIT AGREEMEN 8. FARM OR LEASE NAME, WELL NO Shugart "20" Federal #1 9. API WELL NO 30-015-30982 10. FIELD AND POOL OR WILDCAT Shugart-Morrow 11. SEC., T., R., M., OR BLOCK AND SURVEY Sec. 20-T18S-R31E 12. COUNTY OR PARISH 13. STATE NM Eddy 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 9 ELEV CASINGHEAD KΒ

CABLE TOOLS

Nο 27. WAS WELL CORED

No

None

None

25 WAS DIRECTIONAL

AMOUNT PULLED

11/2/00

DATE

<u> 11850</u> 8-5/8" 8350' (CBL)/1310 sxs P-110/S-95&L-80 5-1/2 TUBING RECORD LINER RECORD 29. SACKS CEMENT\* DEPTH SET (MD) SIZE TOP (MD) BOTTOM (MD) SCREEN (MD PACKER SET (MD 2-3/8 11498 11498 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31, PERFORMATION RECORD (Interval, size and number) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED NUMBER INTERVAL ACCEPTED FOR RECORD 11731-746 Acidized w/1000 gals 7.5% HCL+ 2 JSPF methanol and N2 11731-11746 11731-746 Frac w/43500 gals 70 quality binary foam with 49,980# 20/40 interprop. NOV PRODUCTION 33.\* WELL STATUS (Producing or shut-in) wing, gas lift, pumping--size and type of pump DATE FIRST PRODUCTION PRODUCTION METHOD (Flo 9/16/00 (ORIG. SGD.) GRAPHING OURL **Producing** PROD'N FOR OIL--BBLS GAS--MCF WATER--BBL GAS-OIL RATIO DATE OF TEST TEST PERIOD 26 1380 53076 9/19/00 24 12/64" CALCULATED OIL-BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR.) FLOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE 1380 59.2 26 1650 500 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Merle Lewis Sold 35. LIST OF ATTACHMENTS logs

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Regulatory Specialist

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

rg Canyon Pring Carbonate ne Spring te Spring		NAME	MEAS. DEPTH
			MEAS. DEPTH
		·	
		*	
		· , ,	
trawn   10660'	_		
Morros (10,392)			
MOLL WO			
	-		
-			
	-		
		-	
•		-	
	-		
	_		