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District Office		w Mexico I Natural Resources	Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 DISTRICT II		TION DIVISION	WELL API NO. 30-015-30993	
811 South First, Artesia NM 88210 DISTRICT III 20	2040 South Pacheco Santa Fe, NM 87505		5. Indicate Type of Lease STATE □ FEE ⊠	
District IV Sar 2040 S. Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (
1. Type of Well: Oil Well □ Gas Well ⊠ Other	r (2.35	14-25-26-2728-29-30	Orange Stimulator Caddis	
 Name of Operator David H. Arrington Oil & Gas, Inc. 	20213	Pepeer and	8. Well No. 1	
 Address of Operator P.O. Box 2071 Midland, Texas 79702 	61.811	ARTE: 45	9. Pool name or Wildcat Morrow	
4. Well Location Unit letter <u>K</u> : <u>1980</u> feet from the <u>West</u> line and <u>1950</u> feet from the <u>South</u> line				
Section 28 Towns	hip 20S	Range 24E	NMPM County Eddy	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR -3768' KB - 3787'				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			UENT REPORT OF:	
PERFORM REMEDIAL WORK DPLUG AND ABANDO		REMEDIAL WORK	□ ALTERING CASING □	
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING C	DPNS. PLUG AND ABANDONMENT 🗖	
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AND CEMI	ENT JOB	
OTHER:		OTHER:		

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud 5:30 pm MST on March 19, 2000. Set 16" conductor pipe at 40'. Cement with redi-mix. Conductor pipe washed out at 657': Pulled conductor pipe. Drill 14 3/4" hole to 1170'. Ran 9 5/8", 36#, J-55, ST & C, new casing at 1170'. Cemented with 1200 sx cement. Drill 8 3/4 hole to 5003'. Ran electric logs and directional survey. Deviation 197' to west and 47' to south. PU directional motor and drill. Ran DST's at 7123', 7610', and 7652'. TD at 9180'. Ran 7", 23#, S-95, LT & C, new casing at 9180'. Cemented with 535 sx and additives. Released rig at 7:00 pm MST on April 28, 2000.

1 K 12				
I hereby certify that the information above is true and complete vone best of my knowledge and belief.				
SIGNATURE TITLE Preside	entDATE_5/24/00			
Type or print name David H. Arrington	Telephone No. 915/682-6685			
(This space for State use)				
APPROVED BY	DATE			
Conditions of approval, if any:				