

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
DATE: 10-10-1995
Oil Corps Division
1st Street
Artesia, NM 88210-2884

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: a. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. SERV. <input type="checkbox"/>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2001 FEB 15 P 1:00	
2. NAME OF OPERATOR David H. Arrington Oil & Gas, Inc.					
3. ADDRESS AND TELEPHONE NO. P.O. Box 2071, Midland, TX 79702 (915) 682-6685					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface S/2 NW/4 SW/4 SE/4 NW/4 SW/4 At top prod. interval reported below 7584' 1650' FSL, 1980' FWL At total depth 9180'					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 3/19/00		16. DATE T.D. REACHED 4/26/00		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 1/4/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3768' GR, 3787' KB, 3786' DF		19. ELEV. CASING HEAD 3768'	
20. TOTAL DEPTH, MD & TVD 9180'		21. PLUG, BACK T.D., MD & TVD 9123'		22. IF MULTIPLE COMPL. HOW MANY* ACCEPTED FEB 28 2001	
23. INTERVALS DRILLED BY ROTARY TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7584'-7594' Canyon Dolomite		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL, PEX/ALL/MCFL/GR, PEX/TDD/CN		27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well) Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled 9 5/8" 36# 1170' 14 3/8" 1200 Circ 400 sx to reserve 7" 23# 9180' 8 3/4" 535 None	
29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 2 7/8" 9039' 8860' 2 7/8" 8320' 7681' 8320'		30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) 2 7/8" 9039' 8860' 2 7/8" 8320' 7681' 8320'			
31. PERFORATION RECORD (Interval, size and number) 8944'-8950'-12', 48-.45" holes 8980'-8986'-12', 48-.45" holes 8420'-8440'-20', 80-.24" holes 7584'-7594'-4" Casing Gun, 40-.47" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 9039' Spot with 500 gals 7 1/2% HCl 8944'-8986' Acidize with 2000 gals 7 1/2% NEFF HCL with 1000 SCF/NC2			
33. PRODUCTION DATE FIRST PRODUCTION 1/5/01 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing DATE OF TEST 1/24/01 HOURS TESTED 24 CHOKER SIZE 18/64" PROD'N. FOR TEST PERIOD 18 OIL—BBL. 301 GAS—MCF. 204 WATER—BBL. 16,722 FLOW. TUBING PRESS. 300 CASING PRESSURE 130 CALCULATED 24-HOUR RATE 18 OIL—BBL. 301 GAS—MCF. 204 OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY 35. LIST OF ATTACHMENTS Continuation of #32. Acid, Shot, Frac, Cmt, Sqz & etc. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Engineer DATE 2/13/01					

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	490'					
Wolfcamp	5400'					
Cisco (Bough C)	6560'					
Strawn	7400'					

RECEIVED
FEB 16 2001
BLM
POSITIVE