

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See reverse side)

FORM APPROVED
OMB NO. 1004-0137

Artesia NM 88210-2837
WELL NAME, DESIGNATION AND SERIAL NO.

NM101559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
25215

8. FARM OR LEASE NAME, *Card's*
Orange Stimulator *Card*

9. API WELL NO. Federal #1
30-015-30993 S1

10. FIELD AND POOL, OR WILDCAT
South Dagger Draw

11. SEC., T., R., M., OR BLOCK AND QUARTER OR AREA
W/PERM

Section 28, T20S,
R24E, NM P.M.

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other *WAB-51P-48*

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN FLAG BACK DIFF. ENVR. Other *Amended Report*

2. NAME OF OPERATOR
David H. Arrington Oil & Gas, Inc.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2071, Midland, TX 79702 (915) 682-6685

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface S/2 NW/4 SW/4 SE/4 NW/4 SW/4
At top prod. interval reported below 7584'
At total depth 9180'

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3/19/00 16. DATE T.D. REACHED 4/26/00 17. DATE COMPL. (Ready to prod.) 1/4/01 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3768' GR, 3787' KB, 3786' DF 19. ELEV. CASING HEAD 3768'

20. TOTAL DEPTH, MD & TVD 9180' 21. PLUG. BACK T.D., MD & TVD 9423' 8320' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7584'-7594' Canyon Dolomite 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL, PEX/ALL/MCFL/GR, PEX/TDD/CN 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1170'	14 3/8"	1200	Circ 400 sx to reserve
7"	23#	9180'	8 3/4"	535	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7681'	

31. PERFORATION RECORD (Interval, size and number)

8944'-8950'-12', 48-.45" holes
8980'-8986'-12', 48-.45" holes
8420'-8440'-20', 80-.24" holes
7584'-7594'-4" Casing Gun, 40-.47" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9039'	Spot with 500 gals 7 1/2% HCL NEFE
8944'-8986'	Acidize with 2000 gals 7% HCL with 1000 lbs NC2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/5/01	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/24/01	24	18/64"		18	301	204	16,722
FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300	130		18	301	204		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Continuation of #32. Acid, Shot, Frac, Cmt, Sqz & etc

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Engineer

ACCEPTED FOR RECORD
MAR 10 2001
[Signature]
DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Wolfcamp Cisco (Bough Strawn	490' 5400' 6560' 7400'					

38.

GEOLOGIC MARKERS

RECEIVED
MAR 06 2001
BLM
ROSWELL, NM