## District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Divsiion 2040 South Pacheco

Submit to appropriate District Office 1314 State Lease - 6 Copies

Fee Lease - 5 Copies

2040 South Pacheco, Santa Fe, NM 87505					Santa Fe, NM 87505			TO BLU	AMENDED REPORT			
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PEUGBACK, OR ADD A ZONE												
		Operator Name	and Address		<sup>2</sup> OGRID Number 148381			er				
BELLWETHER		======	3 API Number									
1331 LAMAR,	155, HU	JSTON, TX	77010-303				130-015	<u>5 - 3099</u>	<u>6</u>			
<sup>4</sup> Property Code <sup>5</sup> Property 2.5 4.2. SPUR 11 ST/								l	<sup>6</sup> Well No.			
	<u>a</u>				<sup>7</sup> Surface 1			L	<del></del>			
								F . 6 4.	Τ	T		
UL or lot no.	Į į		·   •	Lot. Idn				Feet from the	East/West line	County		
D 11 1		198		1	660		N _	660.	W	EDDY		
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	UL or lot no. Section Tov		ip Range	Lot. Idn	Feet from	the North	South Line	Feet from the	East/West line	County		
<sup>9</sup> Proposed Pool 1						<sup>10</sup> Proposed Pool 2						
	KEY TRA	CK; MORROW	<u> </u>	<del></del>								
11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level										<del></del>		
" Work 1	11 Work Type Code N			Code	13 Cable ROT	:/Rotary F <b>ARY</b>	,,,,	Lease Type Code S		15 Ground Level Elevation 3364		
16 Multiple		-	G  17 Proposed I	Depth	18 Form		+	19 Contractor	1	20 Spud Date		
NO 12,000'				00'	MORROW To b			e Determined	e Determined   Pending Rig Available			
Minimu	m WOC	time	g hrs.	<sup>21</sup> Propose	d Casing an	nd Cement	 Program	1	-			
Hole Size		С	Casing Size	1	g weight/foot			1	Sacks of Cement Estimated TOC			
14-3/4"		1	11-3/4"		42.0	350	'	246'		surface		
11"	11"		8-5/8"		24.0	3,00	0'	700		Surface		
7-7/8"		i	5-1/2"		17.0	12,000'		To be Determined 500' above		above dishest		
									71.			
all oil water i ass had										70001		
22 Describe the r		am If th	·:- annlication		- DI LIC DAC		•	Water & ga	_	new productive zone.		
						K, give the train	a on the p	resent productive zo	me and proposed i	new productive zone.		
Describe the blow	out prevenue	n program	, II any. Use a	aditional Stice	is it necessary.							
Please see	attached	Proced	ure with 1	(voical B	OP Schemati	c						
Please see attached Procedure with Typical BOP Schematic												
						γ						
<sup>23</sup> I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION						
best of my knowl	ledge and be	lief.	11/2									
Signature: //anux K. Halli						Approved by: ORIGINAL SIGNED BY TIM W. GUM 300						
Printed name: NANCY K. GATTI						Title: DISTRICT II SUPERVISOR						
Title: REGULATORY COORDINATOR						Approval Date: 3-7-Cc Expiration Date: 3-7-01						
Date: Phone: Conditions of Approval:												
	/01/00		1	13-753-14	·92	Attached						