

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-30996

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM B-9739-19

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
SPUR 11 STATE COM

2. Name of Operator
BELLWETHER EXPLORATION COMPANY

8. Well No.
1

3. Address of Operator
1331 LAMAR, SUITE 1455, HOUSTON, TX 77010-3039

9. Pool name or Wildcat
TURKEY TRACK; MORROW

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 11 Township 19S Range 29E NMPM EDDY County

10. Date Spudded 04/23/00 11. Date T.D. Reached 05/26/00 12. Date Compl. (Ready to Prod.) 06/29/00 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 11650 16. Plug Back T.D. 11380 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11310' - 315'; 11248' - 260' (Upper & Middle Morrow) 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run MSD; FMI COMP-NEU-LITH; SPECTROSCOPY; MAG-RESONANCE; HIGH RES LAT. ARRAY; BH IMAGE 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	357'	14-3/4"	260 SX 35:65 LTPO	N/A
8-5/8"	32#	2996'	11"	1300 SX 35:65 LT	N/A
5-1/2"	17#	11,650'	7-7/8"	658 SX 15-61-11	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,132'	11,152'

26. Perforation record (interval, size, and number)
11,423' - 427' 4 SPF 11,310' - 315' 6 SPF
11,442' - 456' 6 SPF 11,248' - 260' 6 SPF
11,458' - 465' 6 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5-1/2" CIBP @ 11410' 4SX CL H ON TOP (est. TOC @ 11380')
FRAC W/ 44,000# @ 14 BPM W/ 10250 PSI

28. PRODUCTION

Date First Production 07/02/00 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD.

Date of Test 07/04/00 Hours Tested 24 Choke Size 20/64" Prod'n For Test Period 0 Oil - Bbl. 580 Gas - MCF 12 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 310 Casing Pressure 580 Calculated 24-Hour Rate 0 Oil - Bbl. 580 Gas - MCF 12 Water - Bbl. Oil Gravity - API -(Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By NO

30. List Attachments
LOGS, DST, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nancy K. Gatti Printed Name NANCY K. GATTI Title REGULATORY COORD. Date 07/17/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	237'	T. Canyon _____	10,030'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	350'	T. Strawn _____	10,272'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	1268'	T. Atoka _____	10,570'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	1380'	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	1692'	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	2228'	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	2480'	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	3141'	T. Simpson _____		T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____		T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	4,560'	T. Entrada _____	T. _____
T. Abo _____		T. _____	MORROW 11,156'	T. Wingate _____	T. _____
T. Wolfcamp _____	9020'	T. _____		T. Chinle _____	T. _____
T. Penn _____	9850'	T. _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____		T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from	10,580'	to	10,620'	No. 3, from	11,240'	to	11,315'
No. 2, from	10,770'	to	10,810'	No. 4, from	11,410'	to	11,450'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water use		Include data on rate of water use	
No. 1, from	N/A	to	feet
No. 2, from		to	feet
No. 3, from		to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology