District I 1625 N. French D District II 811 S. 1st Street.			; \			& Natu	ral Resource	,		 Form C-101 evised March 17, 1999 priate District Office 		
District III Oil Conser						vation Divsiion Submit to appropriate District Office State Lease - 6 Copies						
1000 Rio Brazos Rd., Aztec, NM 87410 2040 Sc District IV						Fee Lease - 5 Copies						
2040 South Pache	co, Santa Fe,	NM 87505			, NM 8	7505	jún n	29 - C				
	AMENDED REPORT											
										_		
APPLIC	CATION				LL, RE-H	INTER	, DEEPEN	, PLEGBAC				
¹ Operator Name and Address									² OGRID Numbe	er		
HELLWETHER EXPLORATION COMPANY									148381 ³ API Number			
1331 LAMAR, SUITE 1455, HOUSTON, TX 77010-3039						<u>30-</u> 015-30996						
⁴ Property Code 25422					⁵ Propert				⁶ Well No.			
25	SPUR 11 STATE COM					<u> </u>						
⁷ Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/South Line	Feet from the	East/West line	County		
D	11	19S	29E		66	יים	N	660 '	w	EDDY		
	•		Proposed	Bottom H	Iole Loca	tion If F	Different Fro	m Surface				
UL or lot no.				Lot. Idn	Feet from		North/South Line	Feet from the	East/West line	County		
⁹ Proposed Pool 1						¹⁰ Proposed Pool 2						
TURKEY TRACK; ATOKA						r						
	100	NGI INA	A MICHA	·····	<u> </u>	<u> </u>						
U Work T	¹¹ Work Type Code 1 ³ Cable/Ro							/Rotary ¹⁴ Lease Type Code ¹⁵ Ground Level Elevation				
AT CL G				ode		e/Rotary			Type Code ¹⁵ Ground Level Elevation S 3364 '			
¹⁶ Multiple			17 Proposed Depth			¹⁸ Formation		¹⁹ Contractor		²⁰ Spud Date		
NO			11650'		ATOKA			e Determined	04/23/00			
²¹ Proposed Casing and Cement Program												
Hole Si	78							Sacks of Cement Estimated TOC				
			Casing Size		Casing weight/foot		ting Depth	Sacks of Cemer	it Es	Estimated TOC		
14-3/4"		11	11-3/4"		42.0		357 '	260	surface			
11"		8-	8-5/8"		2.0	2996'		1300	Surface			
7-7/8"		5-	5-1/2"		17.0		1650'	658		8000'		
							2000			8000		
						<u> </u>						
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.												
	Morrow P	erforati	ions (11,3)	10'-315'	& 11248'-	260') b	y setting (IBP @ 11,200'	with 35 fea	et cement		
Please see a	ttached	Procedu	with Scl	matics.								
(Verbal Appr	roval Rec	eived 10	/5/00 per	Mr. Tim	(ame)							
				- 4		1						
²³ I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION						
best of my knowledge and belief.						And the first for						
Signature: Manguer & Martin							Approved by:					
Printed name: NANCY K. GATTI							Listaiet Sugarouson					
						Title: OCT 1 0 200 minutes Date OPT 4 0 2001						
itle: REGULATORY COORDINATOR						Approval Date: UCI 10 2000 Expiration Date: OCT 10 2001						
Date:	Phone:					Conditions of Approval:						
10/05/00			713-753-1492			Attached						