Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District_I 1625 N. French, Hobbs, NM 88240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico . . . rgy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-105

Revised March 25 WELL API NO. 30-015-30996 Indicate Type Of Lease STATE X FEE 6. State Oil & Gas Lease No.

District IV 2040 South Pache												Oil & Gas 739-19	Lease	No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											Sec. 2 Sec. 1				
1a. Type of Well: OIL WELL GAS WELL X DRY OTHER										7. Lease Name or Unit Agreement Name SPUR 11 STATE COM					
b. Type of Com NEW WELL			eepen 🗆] PLU	JG X	DIFF. RESVR.	OTHE	R.	Å	_	3 TOK 1.	ISIMIL	COM		
2. Name of Opera	tor								1	<u> </u>	8. Well No		 -	 -	
MISSION R	_	RCES C	ORPORAT	ION					RECE	INED	122				
3. Address of Ope								0	CD - A	RTESTA	C. 3 /	ne or Wildca			
1331 LAMAI	<u> </u>	OTIF I	455, HO	05101	I. TX 770	010-3039					TURKEY	TRACK; A	TOKA	. .	
i	er	<u>D</u> :	660	_ Feet	From The _	NOF	RTH	Li	ne and	66	0Fee:	t From The		WEST	
Section					rnship 195			ge 29E			мрм				
10. Date Spudded		1. Date	T.D. Reach			Compl. (Ready			13 Fle		& RKB, RT,	GR etc.)	7	Co lev. Casinghe	
04/23/00		05/2	26/00			.6/01 (PLL				364	a ideb, ki,	Orc cic.)	117. 6	iev. Casingne	
15. Total Depth		16	. Plug Bac			17. If Multip Many Zo	le Comp	l. How	18	Intervals	Rotary	Tools	Cable	Tools	
11650	•		11000			Many Zo	nes? N/	Α	Di	mieu by	<u> </u>				
 Producing Inter 10756' - 10776 						ne						20. Was D NO	irectiona	l Survey Mac	
21. Type Electric a											22. Was W				
COMP-NEU-LIT				MAG-	RESONANC	E: HIGH R	ES LA	T. ARR	AY: B	BH IMAGE	NO NO	cii Coica			
23			(<u>CASI</u>	NG RE	CORD (R	eport	all str	ings s	et in we	1)				
CASING SIZE			IGHT LB./	FT.	DEP1	'H SET	Н	OLE SIZ	E	C	EMENTING.	RECORD	A	AMOUNT PU	
11-3/4"		42#			357	·	14-3	/4"		260 SX	35:65 LT	TPO	N	I/A	
8-5/8"	8-5/8" 32#				2996'			11"		1300 S	1300 SX 35:65 LT		N	I/A	
5-1/2"		17#			11,650	····	7-7/	8"		658 SX	15-61-11		N	I/A	
		-			· · · · · · · · · · · · · · · · · · ·					ļ			_		
		<u> </u>		1			<u> </u>			<u> </u>					
SIZE	To	\D			R RECO			I		25.	TUI	<u>SING REC</u>		_,	
121.	+10	OP BOT		воттс)N1	SACKS CE.	MENI	SCREE	N	SIZE		DEPTH SET		PACKER	
	╁					-				2-7	/8"	10724		n/a	
6. Perforation recor	<u> </u>	anual ain				<u> </u>		1				<u> </u>			
								27. A	CID, SI	HOT, FRA	CTURE, CE				
10756'-10776' 4spf, 10784'-10796' 4spf									Isolate Morrow Perfs11310'-15'						
(10808'-820'perfs shot off depth by mistake)									11248' - 260'						
											11111		 -		
3.		-				<u>PRODUC</u>									
ate First Production Not Producing			Production No Flow	Metho W - E	d <i>(Flowing</i> val. for	g gas lifi, pum Stimulat	ping - Si Cion	ize and ty	pe pum _l	p)		Well Stat	us (Prod.	or Shut-in)	
ate of Test		Hours Te	sted	Cho	ke Size	Prod'n For Test Period	1	Oil - Bbl.		Gas - MCF	Water	r - Bbl.	Gas -	Oil Ratio	
w Tubing Casing Pressure			lculated 24- Oil - Bbl. ur Rate			Gas - MCF Water -		Bbl. Oil Gravity - API -(Co.		-(Corr.)					
Disposition of Ga	s (Soi	ld, used fo	or fuel, veni	ted, etc.)			1			Test Wit	Inessed By			
List Attachments							····					· · · · · · · · · · · · · · · · · · ·			
LOGS.	DST.	DEVIA	ATION SU	IRVEY	Pres	viously	Suhm	itted							
I hereby certify t	hat th	he inforn	nation sho	on on	both sides	of this form	is true	and com	plete te	o the best o	f my knowle	dge and be	lief		
nature //an	19	1.	Ha	M	/ F	rinted Jame		CY K. (Titl	· -	_	•	o7/29/0	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled o deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

	Southeastern	New M	[exico		=	vormeastern			
T. San Andres. T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp	237' 350' 1268' 1380' 1692' 2228' 2480' 3141'	T. Can T. Stra T. Atol T. Mis T. Dev T. Silu T. Mor T. Sim T. Mcl T. Elle T. Gr. T. Dela T. Bon T.	yon wn ka s onian rian ntoya pson Kee	10,272 10,570' 4,560' DW 11,156'	T. Ojo Alamo — T. Kirtland-Fruitla T. Pictured Cliffs T. Cliff House — T. Menefee — T. Point Lookout T. Mancos — T. Gallup — Base Greenhorn — T. Dakota — T. Morrison — T. Todilto — T. Entrada — T. Wingate — T. Chinle T. Permain —	and ————	T. Penn. ' T. Penn. ' T. Penn. ' T. Leadvi T. Madiso T. Elbert T. McCra T. Ignacio T. Granito T. T. T.	B" C" D" Ile	
	9830 gh C)		10,620'		T. Penn "A" No. 3, from	11,240	SAN to	OIL OR GAS IDS OR ZONE 11,315'	
No. 2, from	10,770'	to	10,810'		No. 4, from	11,410'	to	11,450'	
-			IMP	ORTANT	WATER SAND	S			
	rate of water inflo	w and el	evation to wh	ich water ros	e in note.	feet			
No. 1, from No. 2, from No. 3. from	N/A		to to to			feet feet			
	11	THOL	OGY R	ECORD	(Attach addition	al sheet if ne	ecessary)		

			ETTTOLOGI REGUL			77.1	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	 						
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