

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-30996
5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
NM B-9739-19

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
MISSION RESOURCES CORPORATION
3. Address of Operator
1331 LAMAR, SUITE 1455, HOUSTON, TX 77010-3039
4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 11 Township 19S Range 29E NMPM EDDY County
10. Date Spudded
04/23/00
11. Date T.D. Reached
05/26/00
12. Date Compl. (Ready to Prod.)
07/16/01 (PLUGBACK)
13. Elevations (DF & RKB, RT, GR, etc.)
3364
14. Elev. Casinghead
15. Total Depth
11650
16. Plug Back T.D.
11000'
17. If Multiple Compl. How Many Zones?
N/A
18. Intervals Drilled By
Rotary Tools
X
Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
10756' - 10776'; 10784' - 10796' (ATOKA)
20. Was Directional Survey Made
NO
21. Type Electric and Other Logs Run
COMP-NEU-LITH; SPECTROSCOPY; MAG-RESONANCE; HIGH RES LAT. ARRAY; BH IMAGE
22. Was Well Cored
NO

RECEIVED
OCD - ARTESIA

CIST
BGR
FEL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	357'	14-3/4"	260 SX 35:65 LTPO	N/A
8-5/8"	32#	2996'	11"	1300 SX 35:65 LT	N/A
5-1/2"	17#	11,650'	7-7/8"	658 SX 15-61-11	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10724'	n/a

26. Perforation record (interval, size, and number)
10756' - 10776' 4spf, 10784' - 10796' 4spf
(10808' - 820' perms shot off depth by mistake)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5-1/2" CIBP @ 1000'	Isolate Morrow Perfs 11310' - 15' & 11248' - 260'

28. PRODUCTION

Date First Production
Not Producing
Production Method (Flowing, gas lift, pumping - Size and type pump)
No Flow - Eval. for Stimulation
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments
LOGS, DST, DEVIATION SURVEY Previously Submitted
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Nancy K. Gatti Printed Name NANCY K. GATTI Title REGULATORY COORD. Date 07/29/01

