

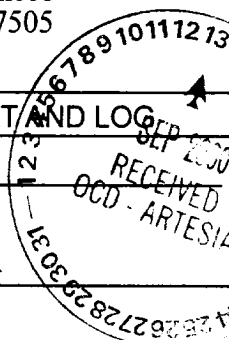
Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-015-31011  
5. Indicate Type Of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
B-2634-3, B-9379-8, L-2634-3



WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
BELLWETHER EXPLORATION COMPANY  
3. Address of Operator  
1331 LAMAR, SUITE 1455, HOUSTON, TX 77010-3039  
7. Lease Name or Unit Agreement Name  
CHAPS 12 STATE COM  
8. Well No.  
1  
9. Pool name or Wildcat  
TURKEY TRACK; MORROW

4. Well Location  
Unit Letter G : 1650 Feet From The NORTH Line and 1800 Feet From The EAST Line  
Section 12 Township 19S Range 29E NMPM EDDY County  
10. Date Spudded 05/26/00 11. Date T.D. Reached 07/01/00 12. Date Compl. (Ready to Prod.)  
13. Elevations (DF & RKB, RT, GR, etc.) 3394' GR 14. Elev. Casinghead  
15. Total Depth 11768' 16. Plug Back T.D. 11448' 17. If Multiple Compl. How Many Zones? N/A  
18. Intervals Drilled By X Rotary Tools X Cable Tools  
19. Producing Interval(s), of this completion - Top, Bottom, Name  
11386 - 11394 Upper Morrow 20. Was Directional Survey Made  
NO  
21. Type Electric and Other Logs Run  
Borehole Image/MSD/GR-CCL-CBL-VDL/GR/Array Lat.-NGT/Comp Neu/Mud Log 22. Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)  
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled  
11-3/4" 42# 336' 14-3/4" 470 SX H-40 N/A  
8-5/8" 32# 3000' 11" 1294 SX 35:65 LTP N/A  
5-1/2" 17# 11,768' 7-7/8" 887 SX CL "C" N/A

24. LINER RECORD 25. TUBING RECORD  
Size Top Bottom Sacks Cement Screen Size Depth Set Packer Set  
2-7/8" 11,381' 11,311'

26. Perforation record (interval, size, and number)  
11,462' - 492' 4 SPF & 11,506' - 514' 6 SPF (Isolated)  
11,386' - 11,394' 6 SPF (perfs frac'd)  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
Depth Interval Amount and Kind Material Used  
5-1/2" CIBP@11448' 1SX CL H ON TOP (est. TOC @11438')  
Frac w/ 13,400 gals. 70%  
& 38,000# 20/40 @ 14 BPM w/ ISIP 8200#

28. PRODUCTION  
Date First Production 9/1/00 Production Method (Flowing, gas lift, pumping - Size and type pump)  
FLOWING Well Status (Prod. or Shut-in)  
PROD.  
Date of Test 9/10/00 Hours Tested 24 Choke Size 15/64" Prod'n For Test Period  
Oil - Bbl. 15 Gas - MCF 810 Water - Bbl. 48 Gas - Oil Ratio 54000  
Flow Tubing Press. 850 Casing Pressure 0 Calculated 24-Hour Rate  
Oil - Bbl. 15 Gas - MCF 810 Water - Bbl. 48 Oil Gravity - API -(Corr.) 51.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD Test Witnessed By  
n/a

30. List Attachments  
LOGS, DST, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Nancy K. Gatti Printed Name NANCY K. GATTI Title REGULATORY COORD. Date 09/11/00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy_305	T. Canyon
T. Salt	T. Strawn_10472
B. Salt	T. Atoka_10752
T. Yates_1255	T. Miss
T. 7 Rivers_1721	T. Devonian
T. Queen_2231	T. Silurian
T. Grayburg	T. Montoya
T. San Andres_3198	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand_3660
T. Drinkard	T. Bone Springs_4671
T. Abo	T. Bone Springs 2_7320
T. Wolfcamp_9230	T. Bone Springs 3_8218
T. Penn_10020	T. Morrow_11280
T. Cisco (Bough C)	T. Barnett_11752

### Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from...10790.....to...10810.....	No. 3, from...11440.....to...11570.....
No. 2, from...11322.....to...11400.....	No. 4, from...11600.....to...11700.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....NONE.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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