District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

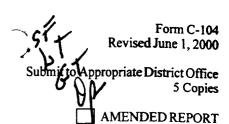
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico y, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



Operator name a			I. REC	CLSTTOKA	EEC W	DELAN	DACING	KIZA	IONTO TRAN			
Operator name al ELLWETHER E			ANV						OGRID Numb	er 14838	1	
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API Number 0 – 015-3101	11		⁵ Pool Name		TRACK; MORROW			° Po	6 Pool Code 86480			
Property Code		-	Property Na	me					' W	' Well Number		
25476	ace Loca	etion	CH/	APS 12 STATE C	ОМ						1	
r lot no. Sec	ction	Township	Range 29E	Lot.Idn	Feet from		North/Sout	th Line	Feet from the	East/We	st line	County
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	ction	Township	Range	Lot Idn	Feet from	n the	North/Sou	th line	Feet from the	East/We	st line T	County
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Oil and Gas T	Fransno	rters	1									
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OGRID		and Address				0,0			²² POD ULSTR Location and Description			
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