

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.  
30-015-31012

5. Indicate Type Of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-9739-22 B-7717-9

7. Lease Name or Unit Agreement Name  
STETSON 2 STATE COM

8. Well No.  
1

9. Pool name or Wildcat  
TURKEY TRACK; MORROW

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
BELLWETHER EXPLORATION COMPANY

3. Address of Operator  
1331 LAMAR, SUITE 1455, HOUSTON, TX 77010-3039

4. Well Location  
Unit Letter M 990 Feet From The SOUTH Line and 990 Feet From The WEST Line  
Section 2 Township 19S Range 29E NMPM EDDY County

10. Date Spudded  
06/03/00

11. Date T.D. Reached  
07/05/00

12. Date Compl. (Ready to Prod.)  
08/22/00

13. Elevations (DF & RKB, RT, GR, etc.)  
3368' GL / 3389' DF

14. Elev. Casinghead

15. Total Depth  
11,630'

16. Plug Back T.D.  
11,524'

17. If Multiple Compl. How Many Zones?  
N/A

18. Intervals Drilled By  
X

Rotary Tools  
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
11,246' - 11,285' Morrow

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run  
FORM MICRO/GR SPECT. TOOL/LITHO-DEN COMP NEU/LAT ARRAY-NGT/CBL GR CCL/MUD

22. Was Well Cored  
NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	370'	14-3/4"	200sx c1H, 250sx35:65 150sx	N/A
8-5/8"	32#	3,000'	11"	1200 sx 35:65	N/A
5-1/2"	17#	11,629'	7-7/8"	745 sx 15-16-11	N/A

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	11225'	11167'

26. Perforation record (interval, size, and number)  
11,246' - 11,285' 6 SPF

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
ACIDIZE w/ 7-1/2%	HCL 300gals Methanol, 110.000SCF
Nitrogen & 190ball	sealers 4.8 BPM w/ ISIP 4340 psi
FRAC w/ 12350gals	& 36260# 20/40 @15 BPM w/ ISIP 4600

**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
08/027/00	FLOWING	PROD.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/30/00	24	16/64		105	3020	15	28,762

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
1700	0		105	3020	15	51.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By  
NO

30. List Attachments  
LOGS, DST, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

*Nancy K. Gatti* Printed Name  
NANCY K. GATTI Title  
REGULATORY COORD. Date 09/08/00

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy	250'
T. Salt	
B. Salt	
T. Yates	1242'
T. 7 Rivers	1689'
T. Queen	2213'
T. Grayburg	
T. San Andres	3000'
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	9040'
T. Penn	9846'
T. Cisco (Bough C)	

T. Canyon	
T. Strawn	10,290'
T. Atoka	10,592'
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	3710'
T. Bone Springs	4530'
T.	7140'
T.	8000'
T.	11172'
T.	11578'

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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## OIL OR GAS SANDS OR ZONES

No. 1, from 10820 to 10830'  
No. 2, from 11550' to 11570'

No. 3, from 11220' to 11290'  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from	NONE	to		feet
No. 2, from		to		feet
No. 3, from		to		feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology