Form 3160-5 (August 1999)

UNITED STATES

N.M. Oil Cons. Division 811 S. 1st Screet |

FORM APPROVED CISTORNO 1004-0122

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	ND MANAGEMENT Artesia,	NM 8821 0-2834 es; November 30, 2000 5. Lease Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS 456789	NM-66437
Do not use this form for	proposals to drill or to re-enter an 1900 m 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	6. 3P/20	NM-104040
X Oil Well Gas Well Other 2. Name of Operator	8. Well Name and No. Hackberry "6" Fed. 1	
Santa Fe Snyder Corporation	E32 67 5 7 11	COM 9. API Well No.
3a. Address	rea code) 30-015-31020	
550 W. Texas, Suite 1330, Midland,	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Surve		Avalon Bone Spring
(J), 1980' FSL and 1980' FEL, Sec.	o, 1-195, K-31E	11. County or Parish, State
		Eddy NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATURE OF NO	
TYPE OF SUBMISSION	PE OF ACTION	
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
	Alter Casing Fracture Treat	Reclamation Well Integrity
X Subsequent Report	Casing Repair New Construction	Recomplete X Other Completion
	Change Plans Plug and Abandon	Temporarily Abandon Report
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N- determined that the final site is ready for final inspection	lete horizontally, give subsurface locations and measurements of the Bond No. on file with BLM/, the operation results in a multiple completion or recotices shall be filed only after all requirements, inc)	ng date of any proposed work and approximate duration thereof. ared and true vertical depths of all pertinent markers and zones. BIA. Required subsequent reports shall be filed within 30 days ompletion in a new interval, a Form 3160-4 shall be filed once cluding reclamation, have been completed, and the operator has
POOH. GIH W/ 3 3/8" TCP stim gur onto pkr. POOH. GIH W/ CIBP set Arrow Set pkr set @ 11,683', perf release pkr, reverse acid to pit, 11,910-912; 11,940-950; 11,972-97 acid, POOH. GIH W/ CIBP set @ 11 pickle tbg W/ 250 ga; 15% HCl, re	A & Guiberson UNI VI 10K pkr set @ 12,110' W/ 19' cmt on top. GIH @ 11,806-11,813', P00H. Acidized P00H. GIH W/ 1 11/16" strip bur (7; 11,981-990 total of 129 holes, 1450' W/ 60' Class 'H' cmt on top everse out P00H. Perf Avalon Bone W/ 261 bbl pad, 62,800# 16/30 Ottalo'.	1 4 SPF perf Morrow @ 11,902-907; Acidize W, 1000 gal 7 1/2% Morrow D. GIH W/ 2 7/8" tbg set @ 6604',
Test Dated 8/22/00: 80 BO/D; 21	BW/D; 1578 MCF on 21/64" choke	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bill Keathly	Title Regula	ntory Specialist
Fieth Sparks	Date	
- Ahis	SPACE FOR FEDERAL OR STATE OF	FICE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereor	those rights in the subject lease	