District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III State of New Mexico Energy, Minerals & Natural Resources Form C-104
Revised March 25, 1999
Submit to Appropriate District Office
5 Copies

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 10-could reason and Audress Santa Fe Styrlar Corporation 550 N. Tennas, Sixte 1330, Middland, TX 79701 1- API Number 3- API Number 4- API Number 3- API Number 3- API Number 4- API Number 3- API Number 4- API Number 4- API Number 4- API Number 3- API Number 3- API Number 4- API Number 4- API Number 4- API Number 4- API Number 5- API Number 4- API Number 5- API Number 5- API Number 5- API Number 6- API Number 6- API Number 6- API Number 7- API Number 7- API Number 8- API Number 8- API Number 8- API Number 1- API Numb	strict IV 40 South Pacheco, Santa Fe, NM 87505							□ A	\ MENDED REPO	
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South Texas, Seite 1330, kidland, TX 79701 Texas of Fining Coa Texas of Fining C					10111014					
April Apri	Santa Fe Snyder Corporation						020305			
APP Number APP	550 W. Texas, Suite 1330, Midland, TX 79701									
December	4 API Number	· · · · · · · · · · · · · · · · · · ·		5 Po	ul Nama		RT 500			
Property Late	Hack 1				Derry			9703	Cool Code 105	
Surface Location	30-0 30-015-31020				Bone Spring No.T				N/AII N	
1	9 20 1								y Well Number	
Clar Date Section Township Range Section Township Range Section Section Township Range Section Section Section Township Range Section Se	Surface Location	<u> </u>		ackberry	7 % redera	<u>iT</u>			<u>1</u>	
Bottom Hole Location			Lot. Idn	Feet from th	e North/So	th Line	Feet from the	East/West li	ine County	
U. or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/Wast line County	J 6 19s	31E		1980	Sa	ıth	19807	Fact		
								East	EXILY	
Note			Lot. Idn	Feet from th	e North/So	ath Line	Feet from the	East/West li	ine County	
Oil and Gas Transporters 19 Transporter Name 19 Transporter		ode 14 Gas Co	onnection Date	15 C-129	Permit Number	16	C-129 Effective	Date 17	C-129 Expiration Date	
Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Description 28 Jan 28 Jan 29 POD 21 O/G 22 POD ULSTR Location and Description 28 Jan 28 Jan 29 POD 21 O/G 22 POD ULSTR Location and Description 28 Jan 29 POD 21 O/G 22 POD ULSTR Location and Description 28 Jan 29 POD 21 O/G 22 POD ULSTR Location and Description 28 Jan 29 POD 21 O/G 22 POD ULSTR Location and Description 28 Jan 29 POD 24 Jan 29 POD 24 Jan 29 POD 24 Jan 29 POD ULSTR Location and Description 27 POD ULSTR Location and Description 28 Jan 29 POD ULSTR Location and Description 27 POD ULSTR Location and Description 28 PO		ers	<u>.</u>	1						
SOTE Emercy Corp P.O. Box 4666 EQUISTON, TRANSF 77210-4666	18 Transporter 19 Transporter Name				20 POD 21 O/G					
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## 151618 ## 151		-	666			Ē.	J Sec. 6, T	19S, R 3	l E	
Produced Water Prod	El Page Field			989	2041					
Produced Water 23 POD 24 POD ULSTR Location and Description 3.8 2 70 47 3.8 cc. 6, T 198, R 31E 35 Spud Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC 24 (100	131619	· · · · · · · · · · · · · · · · · · ·		202	1076	G	J Sec. 6, T	19S, R 31	LE	
Produced Water 23 POD 24 POD ULSTR Location and Description 3.8 2 70 47 3 Sec. 6, T 19s, R 31E	El Paso, TX.	79999		75				12345	6780	
7. Produced Water 23 POD 24 POD ULSTR Location and Description 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC 24/00 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cerrent 17 1/2" 13 3/8" 48# 600' 550 sx 11" 13 3/8" 48# 3200' 400 sx 7 7/8" 5 1/2" 17# 12.272' 1125 sx 2 7/8" tba 2 7/8" tba 3 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Gas 42 Horeby certify that the rules of the Oil Conservation Division have been unplied with and that the information given above is true and complete to the nature: 11 Control of the National Support of the part of the Oil Conservation Division have been opined with and that the information given above is true and complete to the nature: 15 Date New Oil 16 Test Method 17 Title: 17 Title: 17 Title: 18 PBTD 29 Perforations 30 DHC, MC 6573-6594' 34 Sacks Cerrent 35 Date New Oil 400 sx 400 sx 400 sx 400 sx 400 sx 400 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Gas 42 Gas 45 AOF 46 Test Method Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTINCT H SUPPRIVIOUS DISTINCT H SUPPRIVIOUS NAPPROVED BY TIM W. GUM DISTINCT H SUPPRIVIOUS SEP 0 8 2000					(m) 4 (2)					
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