

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

CISF
OK

WELL API NO.
30-015-31049

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
25596

7. Lease Name or Unit Agreement Name:
Idaho-Red Hackle 15

8. Well No.
1

9. Pool name or Wildcat
Undesignated Hoag Tank (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 9-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2071 Midland, Texas 79702

4. Well Location

Unit letter B: 660 feet from the North line and 1980 feet from the East line

Section 15

Township 19S

Range 36E

NMPM

County Eddy

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3958', RKB 3977'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Complete Drilling ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud at 4:00 a.m. on May 3, 2000. Drill 17 1/2" hole to 400'. Lost circulation at 70'. Dry drill remainder. Ran and cement 13 3/8" casing at 400'. Cemented with 440 sx. Run temperature survey. Top of cement at 110'. Run 1" pipe to 90'. Pump 150 sx cement with no returns. Pump Ready Mix at surface. Drill 12 1/4" hole to 1870'. Loss of circulation at 975'. Dry drill remainder. Ran and cement 8 5/8" casing. Cement with 750 sx cement with no returns. Run temperature survey. Top of cement at 570'. Run 1" pipe, tag at 529'. Cemented with 225 sx cement. Circulate 20 sx. Drill 7 7/8" hole 7485'. 8 5/8" casing parted at 92'. Fish bad casing down to 169'. Replaced 8 5/8" casing. Continued drilling with down hole motor to 8300'. Run open hole logs. Ran and cement 5 1/2" casing at 8288' with 500 sx of cement. DV Tool at 4931'. Cement DV Tool with 750 sx cement. Ran CBL. Top of cement at 2840'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE July 10, 2000

Type or print name David H. Arrington

Telephone No. 915/682-6685

(This space for State use)

APPROVED BY [Signature]

TITLE District Supervisor

DATE OCT 25 2000

Conditions of approval, if any: