Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

Form C-1	U
 Revised March 25, 1	P

WELL API NO. 30-015-31049 5. Indicate Type of Lease STATE X FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER b. Type of Completion: NEW X WORK DEEPEN BACK RESVR. OTHER OTHER 7. Lease Name or Unit Agreement Name Idaho-Red Hackle 15	2040 South Pacheco, Santa Fe, NM 8750:									State Oil &	Gas Lease	No. 25	596		
1. Special of Completion									***						
Type of Completions NEW WORK WORK OVER BACK RESVR OTHER Type of Completions NEW WORK OVER BACK RESVR OTHER BACK RESVR									- 8	7 Lease Name or Unit Agreement Name					
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David H. Arrington Oil & Gas, Inc. 1 3. Address of Operator P.O. Box 2071 Midland, Texas 79702 4 4 4 4 4 4 4 4 4		OVER	DEEPI	EN B	ACK	RESVR.	OTHER	₹							
9. Pool name or Wildcat Hoag Tank,	2. Name of Operator							•	8. Well No.						
9. Pool name or Wildcat Hoag Tank,	Destable Austral	0:1	0 C I	_						1					
P.O. Box 2071 Midland, Texas 79702			& Gas, In	ic.						1	33771.1				
P.O. Box 2071 Midland, Texas 79702 Well Control Well Casimo We	3. Address of Operator														
Well Location Unit Letter B	D.O. Day 2071 Midland Tay on 70702								l	Hoag Tank, W (Morrow)					
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10. Date Spudded	Section 15			Tow	nchin 1	20	Rang	e 23E		NMPM		F	ddv (County	
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24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 26. Perforation record (interval, size, and number) Morrow: 8158' - 8204', 0.45", 72 holes CIBP at 8144' Atoka: 8072' - 8102', 0.45", 80 holes CIBP at 8144' Atoka: 8072' - 8102', 0.45", 80 holes CIBP at 8144' Atoka: 8072' - 8102', 0.45", 80 holes PRODUCTION Date First Production 9/02/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Other Press. Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio															
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Signature Printed Name Jeffrey G. Bane Title Land Manager Date 10/19/00	31 .I heyreby certi	fy that th	he informa	tion showi	n on both	sides of this form a	s true a	ınd complete	to th	e best of my k	nowle ws a	nd belief		€v/	
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