

Submit to Appropriate
District Office
State Lease - 6 copies
Federal Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-31055

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-10716-1

7. Lease Name or Unit Agreement Name
Telescope 28 State Com

8. Well No.
1

9. Pool name or Wildcat
Winches Winchester Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Yates Drilling Company

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1650 Feet From The East Line
Section 28 Township 19S Range 28E NMPM Eddy County

10. Date Spudded
4-25-00

11. Date T.D. Reached
5-26-00

12. Date Compl. (Ready to Prod.)
8-9-00

13. Elevations (DF& RKB, RT, GR, etc.)
3384 GR

14. Elev. Casinghead
-

15. Total Depth
11200

16. Plug Back T.D.
11200

17. If Multiple Compl. How Many Zones?
-

18. Intervals Drilled By
Rotary Tools
40'-11200'

19. Producing Interval(s), of this completion - Top, Bottom, Name
11088'-11092' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDC, Laterolog

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	20"	Cement to surface	
13 3/8"	48#	400'	17 1/2"	300 sxs. circulated	
8 5/8"	24# & 32#	3110'	11"	1050 sxs. circulated	
5 1/2"	17# & 15.5#	11200'	7 7/8"	525 sxs. circulated	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10967'	10967'

26. Perforation record (interval, size, and number)
11,088'-11092' 4 SPF, 8 holes, .48"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11088-11092	42000# Interprop
	790,000 scf N2, 130 tons
	CO2

28. PRODUCTION

Date First Production
8-9-00

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-19-00	24	64/64		-	41.6	57	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
60#	-		-	41.6	57	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Greg Roans

30. List Attachments
Deviation Survey, Electric Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Karen J. Leishman Printed Name Karen J. Leishman Title Engineering Tech. Date 8-31-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9876'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 546'	T. Atoka _____ 10316'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 749'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1215'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1694'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2090'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Mrw Clastics _____ 10802'	T. Wingate _____	T. _____
T. Wolfcamp _____ 8972'	T. Lower Mrw _____ 10986'	T. Chinle _____	T. _____
T. Penn _____	T. Mississippian _____ 11118'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Surface				
400	650	250	Redbed, anhydrite				
650	1120	470	Limestone, shale, anhydrite				
1120	1700	580	Anhydrite, limestone, redbed				
1700	3500	1800	Anhydrite, dolomite				
3500	8850	5350	Limestone, sandstone, shale				
8850	10800	1950	Limestone, shale				
10800	11100	300	Sandstone, shale				
11100	11200	100	Limestone, shale				