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Submit 3 Copies To Appropriate District 107 State of New Mexico District 11 1625 N. French Dr., 1000s, NM \$8240 District 11 1301 W. Grand Averus, Art Ga, 200 87210 District 11 1000 Rio Brazos Rdi, 22tec, NM 3740 District 1V 1000 Rio Brazos Rdi, 22tec, NM 3740 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Yates Drilling Company	Resources       Revised March 25, 1999         WELL API NO.       30-015-31055         VISION       30-015-31055         Dr.       5. Indicate Type of Lease         STATE       FEE         6. State Oil & Gas Lease No.         B-10716-1         7. Lease Name or Unit Agreement Name:         CH         Telescope         8. Well No.         1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Winchester Morrow
4. Well Location Unit LetterG: 1980_feet from theNorthline andfeet from theline	
Section 28 Township 19S Range	28E NMPM Eddy County
10. Elevation (Show whether DR, RK	
11. Check Appropriate Box to Indicate Nature NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON  REM	e of Notice, Report or Other Data SUBSEQUENT REPORT OF: MEDIAL WORK
	MMENCE DRILLING OPNS. 🗌 PLUG AND 🗂
	ABANDONMENT
	HER: Add Perfs
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
See attachment.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	ineering TechnicianDATE
Type or print name Karen J. Leishman	Telephone No. 505-746-0308
(This space for State use) ORIGINAL SIGNAL S	SUM NOV 1 8 2002
APPPROVED BY	DATE

Telescope 28 State Com #1 Section 28-19S-28E Eddy County, NM 30-015-31055

- 9-17-2002 RUPU. POH with 340 jts. 2 3/8" tubing and packer. RIH with CIBP and set at 11,060'.
- 9-18-2002 Perforated 11,022'-11,044', 4 SPF, 88 .38" holes. RIH with 10' tail jt., packer, seating nipple and 338 jts. 2 3/8" tubing.
- 9-19-2002 Acidized with 285 gals. Acetic acid, 1215 gals methanol, 3gals. CI-27 and 15 gals. MS-16. Dropped 120 7/8" ball sealers. Displaced with 1831 gals 2% KCL for flush. Swabbed well
- 10-25-2002 POOH with tubing and packer. Nippled up  $5 \frac{1}{2}$ " Frac Valve.
- 10-26-2002 Frac'd Morrow down 5 ½" csg. Pumped 750 gals 7 ½% NEFE acid ahead of Frac. Frac'd with 50,000# 20/24 Interprop, 102 tons CO2 and 5992 SCF Nitrogen. RIH with 10' tail jt., ASI packer, 1 2 3/8" jt., seating nipple and 337 jts. 2 3/8" L-80 tubing. Circulated packer fluid and set packer at 10,954". Tested packer to 1000 psi, held okay. Swabbed well.

Placed well back on production.