

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31121
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
E-7668

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name 8910169240 East Millman Pool Unit Tract 7			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐	8. Well No. 11			
2. Name of Operator Stephens & Johnson Operating Co.	9. Pool name or Wildcat Millman QN-GB-SA, East			
3. Address of Operator P O Box 2249, Wichita Falls, TX 76307-2249				
4. Well Location Unit Letter <u>E</u> : <u>2471</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County				
10. Date Spudded 5-18-00	11. Date T.D. Reached 5-22-00	12. Date Compl. (Ready to Prod.) 6-4-00	13. Elevations (DF & REB, RT, GR, etc.) 3388' GR 3394' KB	14. Elev. Casinghead 3389
15. Total Depth 2702'	16. Plug Back T.D. 2664'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2702'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2179-2473				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog, MCFL, Density-Neutron, Gamma Ray				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	404'	12 1/4"	260 sx circ to surf	
5 1/2"	15.50	2685'	7 7/8"	800 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) One shot at each of the following depths: 2179, 2181, 2186, 2188, 2215, 2217, 2219, 2227, 2229, 2237, 2239, 2245, 2276, 2333, 2345, 2349, 2391, 2396, 2415, 2417, 2419, 2435, 2437, 2439, 2451, 2473.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2179-2473	2400 gals 15% HCL acid
					152,000 lbs 12/20 sand
					52,000 gals Delta Frac 20

PRODUCTION							
Date First Production 6-4-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16"				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-30-00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 63	Gas - MCF 50	Water - Bbl. 275	Gas - Oil Ratio 800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 63	Gas - MCF 50	Water - Bbl. 275	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mark Hope
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30. List Attachments Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>William M. Kincaid</i>	Printed Name William M. Kincaid	Title Petroleum Eng.	Date 6-30-00