PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-101 Revised October 18, 1994

Instructions on back

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Azzec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

OIL CONSERVATION DIVISION Santa Fe, NM 87505 021222324 25262

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER DEEPEN, PLUGBACK, OR ADD A ZONE										
Operator Name and Address.								٠ ﴿ ﴿	OGRID Number	
Stephens & Johnson Operating Co. P.O. Box 2249 Wichita Falls, TX 76307-2249								/ (019958	
P.O. Box 2249						2180		³ API Number		
Wichita	Falls,	, TX 7	6307-22	249		016	8797.	30 -	015-3116 5	
⁴ Proper	ny Code				⁴ Pro	operty Name			* Well No.	
009799		Ea	st Mill	lman Poo	ol Unit Tra	act 3			3	
⁷ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
JE S	12	19S	28E		2337	South	412	East	Eddy	
		⁸ Pr	oposed	Bottom	Hole Locati	on If Differen	nt From Sur	face		

Proposed Pool 1 Proposed Pool 2 Millman QN-6B-5A, Eqst	UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Pect Irom the	Eagu West Mile	County	
Mallham ON GROSA ECST		<u> </u>	* Propos	red Pool 1	L	\		* Propo	red Pool 2	1	
MITIMAL SKISS SILL COST	Millms	an: G	2N-6B	-S.A.	६५८		 				

11 Work Type Code	¹¹ Well Type Code	¹³ Cable/Rotary	" Lease Type Code	¹⁸ Ground Level Elevation	
N	0	R	S	3376	
* Multiple	17 Proposed Depth	¹⁸ Formation	19 Contractor	28 Spud Date	
No	2700	San Andres	United Drilling	July 1, 2000	

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24 lb/ft	400'	360	Surface
7 7/8"	5 1/2"	15.50 lb/ft	2700 '	900	Surface
	T				

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Drill 12 1/4" hole to 400'. Set 8 5/8" 24# csg w/approx. 360 sacks of cmt. WOC 18 hrs.
- Drill 7 7/8" hole to top of San Andres. Set 5 1/2", 15.50# csg w/approx. 900 sacks of cement.
- Complete well in Grayburg formation.

23 I hereby certify that the information given above is true and complete to the of my knowledge and belief.	OIL CONSERVATION DIVISION				
Signature: Will. W. Maa	Approved by: ORIGINAL SIGNED BY TIM W. GUM B64				
Printed name: William M. Kincaid	Title: DISTRICT II SUPERVISOR				
Tule: Petroleum Engineer	Approval Date: NAY 2 6 2000 Expiration Date: MAY 2 6 2001				
5-22-2000 Phone: 940-723-2166	Conditions of Approval : Attached				