

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31166

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-4397

7. Lease Name or Unit Agreement Name
8910169240
East Millman Pool Unit
Tract 3

8. Well No.
3

9. Pool name or Wildcat
Millman QN-GB-SA, East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPP RESER ☐ OTHER ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
Unit Letter H Section 12 Township 19S Range 28E NMPM Eddy County
Feet From The 2337 South Line and 412 East Line

10. Date Spudded 7-7-00 11. Date T.D. Reached 7-12-00 12. Date Compl. (Ready to Prod.) 7-20-00 13. Elevations (DF& RKB, RT, GR, etc.) 3376' GR 3382' KB 14. Elev. Casinghead 3379'

15. Total Depth 2700' 16. Plug Back T.D. 2667' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2700' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2377'-2541' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Dual Laterolog, MCFL, Density-Neutron, Gamma Ray 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	403'	12 1/4"	260 sx circ to surf	
5 1/2"	15.50	2689'	7 7/8"	900 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
One shot at each of the following depths: 2377, 2383, 2389, 2425, 2430, 2435, 2440, 2446, 2466, 2470, 2474, 2478, 2494, 2498, 2502, 2506, 2510, 2513, 2531, 2535, 2541 KB.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2377-2541	2400 gals 15% HCL acid
	151,000 lbs 12/20 sand
	52,000 gals Delta Frac 20

28. PRODUCTION

Date First Production 7-20-00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16" Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-24-00	24			90	72	321	800

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			90	72	321	40

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mark Hope

30. List Attachments
Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Eng. Date 8-2-00