- District I PO Box 1980, Hobbs, NM 88241-1960 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410	State of New Mex Energy, Minerals & Natural Resources OIL CONSERVATION D		C/SF Form C-101 BUM Revised October 18, 1994 State Instructions on back to Appropriate District Office State Lease - 6 Copies			
District IV 2040 South Pacheco, Santa Fe, NM 8750	2040 South Pache	2345678970 505 1 777	Fee Lease - 5 Copies			
SDX Resources, Inc. PO Box 5061 Midland, TX 79704 915/685-1761	Operator Name and Address	CD - ARTESIA	20GRID Number 020451 3API Number 30 - 015-20770 3/18/			
iProperty Code 21440	sProperty Name Lucky Dog		«Well No. 1			
"Surface Location						

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
G	16	19S	28E		1980	North	1750	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1						10Proposed Pool 2			
Millman (QN-GB-SA) East (46555)									

11Work Type Code	12Well Type Code	13Cable/Rotary	1₄Lease Type Code	15Ground Level Elevation
Ν	0	R	S	3480
16Multiple	Proposed Depth	18Formation	19Contractor	20Spud Date
No	3000	Grayburg	Capstar	07-01-00

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC			
12-1/4"	8-5/8"	24#	350	300 sx	Surf			
7-7/8"	5-1/2"	15.50#	3000	500 sx	Surf			
Describe the blowout preve Orginal APD expired in Plan to drill a 12-1/4" I DLL) Run 5-1/2" csg	 ²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Orginal APD expired in 1998. Original plat on file. Plan to drill a 12-1/4" hole to appx 350'. Set 8-5/8" surf csg. Circ CI C cmt to surf. Drill 7-7/8" hole to TD. Run OH log (LDT-CNL-GR & DLL) Run 5-1/2" csg & circ 50/50 POZ CI C cmt. Perf the Grayburg-QN and stimulate as necessary for optimum production. MUD PROGRAM: Fresh Water Mud 0 - 250' 							
²³ I hereby certify that the inf best of my knowledge and I		ue and complete to the	OIL CONSERVATION DIVISION					
Signature: Bong	nie Atur	aten	Approved BORIGINAL SIGNED BY TIM W. GUM B64					
Printed name: Bonnie A	Atwater		Title: DISTRICT	II SUPERVISOR				
Title: Regulatory Tech	n 6/6/(00	Approval Date:	0 7 2000 Expirat	UN 0 7 2001			